Olivenhain Municipal Water District

Water Capacity Fee Study DRAFT

June 14, 2023





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Ms. Kimberly Thorner Ms. Rainy Selamat Finance Manager Olivenhain Municipal Water District 1966 Olivenhain Road Encinitas, CA 92024

Subject: Water Capacity Fee Study

Dear Ms. Thorner,

Raftelis is pleased to provide this Water Capacity Fee Report (Report) to Olivenhain Municipal Water District (District). This Report details the methodology and calculations used to determine the water capacity fee.

We have calculated fees for ultimate buildout conditions under the capacity buy-in method for the different zones in the District. There are significant changes to existing water capacity fees based on detailed review of the assets used in the different zones.

It has been a pleasure working with District Staff and we thank Leo Mendez, Rainy Selamat, and Lindsey Stephenson, for the support provided during this Study.

Sincerely,

Raftelis

Sudhir Pardiwala Executive Vice President Sarah Wingfield Associate Consultant

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Glossary of Terms

Buy-in method – An approach to determining capacity fees based on the value of the existing system's capacity. This method is typically used when the existing system has sufficient capacity to serve new development; may also be used in conjunction with the incremental cost method resulting in the hybrid approach. There are two approaches under the buy-in method. The first is based on the existing demand in the system and called Equity buy-in, the second is **Capacity buy-in or System buy-in** where the value is based on the total capacity of the system. This results typically in a lower capacity fee as the system capacity is typically more than the demand of the existing users.

Capacity – The water utility's ability to have a certain quantity or level of resources available to meet the water service needs of its customers. Including quantity, quality, peak loads, and other service requirements of the various customers or classes of customers served by the utility.

Capacity fee – A contribution of capital toward existing or planned future facilities necessary to meet the service needs of new customers to which such fees apply. Three methods used to determine the amount of these charges are the buy-in method, the incremental cost method, and the hybrid approach which includes elements of the first two methods. Various terms are used to describe these charges in the industry, but these charges are intended to provide funds to be used to finance all or part of capital improvements necessary to serve new customers.

Contribution in aid of construction (CIAC) – Any amount of money, services, or property received by a water utility from any person or developer or governmental agency that is provided at no cost to the utility.

Debt – An obligation resulting from the borrowing of money or from the purchase of goods and services for the purpose of constructing utility long-lived fixed assets.

Debt service – The amounts of money necessary to pay interest and principal requirements for a given series of years.

Depreciation – The loss in service value not restored by current maintenance as applied to depreciable plant facilities. Depreciation is incurred in connection with the consumption or prospective retirement of plant facilities in the course of providing service. This depreciation is the result of causes known to be in current operation and against which the utility is not protected by insurance. Among the causes are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in technology, changes in demand, and requirements of public authorities. The proper level of depreciation expense at any given time should be based on the costs of depreciable plant in service. The funds resulting from depreciation are available for replacements, improvements, expansion of the system, or for repayment of the principal portion of outstanding debt.

Equivalent dwelling unit – a single family unit is typically defined as an equivalent dwelling unit (EDU). For water service the standard meter is considered to be one EDU. For the District, the standard meter size for single family residential connections is ³/₄-inch.

Equivalent meter- ratio – The ratio of the cost of investment in larger meters and services to those of a base meter size, such as the 3/4-inch meter typically used for residential customers.

Incremental cost method – An approach to determining capacity fees based on the value or cost to expand the existing system's capacity. This method is typically used when the existing system has limited or no capacity to serve

new development and new or incremental facilities are needed to serve new development now and into the future; may also be used in conjunction with the buy-in method resulting in the combined cost approach.

Hybrid approach – An approach to determining capacity fees based on a blended value of both the existing and expanded system's capacity. This method is typically used where some capacity is available in parts of the existing system (e.g., source of supply), but new or incremental capacity will need to be built in other parts (e.g., treatment plant) to serve new development at some point in the future; a combination of the buy-in and incremental cost approaches.

Original cost – The cost at which an asset is purchased, also called book value.

Replacement cost –The current cost of replacing an asset. Typically, an asset purchased years ago will cost more to replace now because of inflation. One method of determining the current value of an asset is by using inflation factors. The Engineering New-Record Construction Cost Index is widely used to determine current value.

Replacement cost less depreciation – is the depreciated value of the replacement cost. Since the current users have used the asset, it is no longer new and this cost represents a better value of the asset than the new cost.

Unit of service – An element of service for which a cost can be ascertained, such as EDUs, thousand gallons, hundred cubic feet, million gallons per day, etc.

1. Executive Summary

In Spring 2022, the Olivenhain Municipal Water District (District) engaged Raftelis to conduct an analysis of its water capacity fees and to document this analysis in a written report. This Water Capacity Fee Study Report (Report) supersedes the 2011 Water Capacity Fee Study and provides a detailed summary of our analysis in which we determined updated water capacity fees in accordance with Government Code Section 66013. The results of this study are independent of prior studies. The analysis presented in this report utilizes the capacity buy-in method to calculate the water capacity fees. Proposed capacity fees for water are based on meter size for all customers. Numbers shown in all the tables of this report are rounded; therefore, hand calculations based on the displayed numbers, such as summing or multiplying, may not equal the exact results shown.

1.1. Background of the Study

The District provides water services to a population of approximately 87,000 in Encinitas, Carlsbad, San Diego, Solana Beach, and neighboring communities. The District is a member of the San Diego County Water Authority (SDCWA), from which it purchases all of its potable water supply. The District also provides recycled water to its customers. Recycled water is produced at the District's water reclamation facility or purchased from the City of San Diego, Santa Fe Valley Community Services District, Vallecitos Water District, and the San Elijo Joint Powers Authority. The District's water system is nearly built-out and can accommodate new connections resulting from the projected minimal growth. The water system comprises approximately 466 miles of pipe ranging from 0.5-48 inches in diameter, 1 potable water treatment plant, 1 water reclamation facility, 18 reservoirs, and 10 pump stations. The District is considering investing in local water supply projects such as the San Dieguito Valley Groundwater project and will continue to expand its Recycled Water System to reduce its reliance on imported water from SDCWA. The District's other capital improvement programs mainly consist of betterment and replacement of its water infrastructures.

Capacity fees are one-time fees assessed by the District to new users as a condition of establishing a new connection to the District's water system or at the expansion of an already existing connection. The capacity fee requires new users, to pay for their share of costs to construct facilities required to provide their utility service, or, in the case of increased density, their increase of intensity use. Revenues generated through capacity fees are used to finance costs associated with the water facilities required to serve customers in their zones of benefits. These fees are designed to be proportional to the demand placed on the system by the new or expanded connection. The primary objective of establishing a capacity fee is to provide an equitable means by which new system users (or existing customers requiring additional capacity) may contribute their fair-share towards the costs associated with the water facilities required to serve them. This way, capacity fee revenues in effect, reimburse existing users (through lower rates) for costs they have incurred to build and maintain capacity for new users in their zones of benefits. The recommended capacity fees for the service area do not exceed the estimated reasonable costs of providing the facilities for which they are collected and are of proportional benefit to the property being charged.

In accordance with the District's Administrative and Ethics Code, the District evaluates capacity fees on annual basis to determine if appropriate funds are being collected to pay for necessary future capital and replacement projects and updates the fees to present value using the Engineering News Record Construction Cost Index for Los Angeles (ENR-CCI-LA).

The District retained Raftelis to assist in updating the 2011 Water Capacity Fee Study. The purpose of this update is to:

- Update existing water capacity fees, which includes:
 - Assessing the methodology of calculating the fees by meter size and the Zone of Benefit. A map showing the Zone of Benefit is included in **Figure 1-1**
 - \circ Adding additional assets and depreciation since 2011 (when the last capacity fee study was completed).
 - Update asset valuations to fiscal year 2021/22 dollars.
 - Review existing and future equivalent dwelling units (EDUs).
 - Update calculated pipeline replacement costs based on:
 - Revised lineal feet of pipelines based on the District's latest GIS data.
 - Cost per inch per lineal foot, based on the midpoint of recent pipeline constructions bids.
 - Review fiscal year 2022/23 water capital improvement projects.
- Validate the methodology of calculating and assessing the fees by Zone of Benefit.

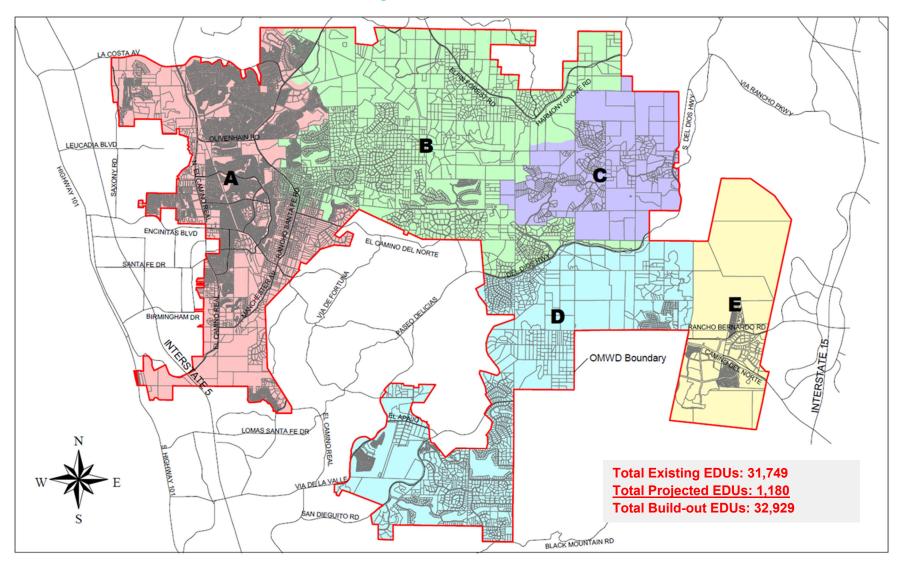
1.2. Current Water Capacity Fees

Table 1-1 shows the District's current water capacity fees by zone and meter size. The current capacity fee schedule was developed in 2011 and has annually adjusted with inflation as measured by the Engineering News-Record Construction Cost Index (CCI) for Los Angeles.

Meter Size	Zone A	Zone B	Zone C	Zone D	Zone E
5/8 inch	\$11,288	\$8,099	\$8,248	\$17,093	\$8,365
3/4 inch	\$16,126	\$11,570	\$11,785	\$24,421	\$11,951
1 inch	\$30,640	\$21,986	\$22,395	\$46,400	\$22,709
1-1/2 inch	\$49,993	\$35,875	\$36,540	\$75,708	\$37,053
2 inch	\$80,637	\$57,864	\$58,938	\$122,112	\$59,765
3 inch	\$164,500	\$118,045	\$120,237	\$249,108	\$121,924
4 inch	\$275,779	\$197,900	\$201,576	\$417,625	\$204,405
6 inch	\$580,592	\$416,634	\$424,371	\$879,214	\$430,326
8 inch	\$1,048,294	\$752,257	\$766,227	\$1,587,472	\$776,979

Table 1-1: Current Water Capacity Fees by Zone

Figure 1-1 Zones of Benefit



1.3. Calculated Water Capacity Fees

The methodology used in this study to calculate water capacity fees is consistent with industry standards and practiced widely by water utilities in the country. **Table 1-2** shows the calculated water capacity fees schedule for a ³/₄-inch meter. **Table 1-3** shows the capital facility fees for the different meter sizes. The District is no longer installing new 5/8-inch connections. Therefore, calculated water capacity fee for a 5/8-inch meter by Zone of Benefit is not included and shown in the table below.

Comparison (a 3/4-inch meter)	Current	Calculated	Difference (\$)	Difference (%)
Zone A	\$16,126	\$21,700	\$5,574	35%
Zone B	\$11,570	\$12,570	\$1,000	9%
Zone C	\$11,785	\$14,004	\$2,219	19%
Zone D	\$24,421	\$24,764	\$343	1%
Zone E	\$11,951	\$14,612	\$2,660	22%

Table 1-2: Calculated Water Capacity Fees by Zone Compared to Current for CY 2023

Table 1-3: Calculated Water Capacity Fees by Meter Size by Zone

Meter Size	Zone A	Zone B	Zone C	Zone D	Zone E
5/8 inch	N/A	N/A	N/A	N/A	N/A
3/4 inch	\$21,700	\$12,570	\$14,004	\$24,764	\$14,612
1 inch	\$41,231	\$23,884	\$26,608	\$47,052	\$27,762
1-1/2 inch	\$67,272	\$38,968	\$43,412	\$76,768	\$45,297
2 inch	\$108,502	\$62,852	\$70,020	\$123,820	\$73,059
3 inch	\$221,345	\$128,217	\$142,840	\$252,593	\$149,041
4 inch	\$371,078	\$214,953	\$239,468	\$423,465	\$249,862
6 inch	\$781,218	\$452,532	\$504,143	\$891,504	\$526,025
8 inch	\$1,410,532	\$817,072	\$910,257	\$1,609,661	\$949,768

Since the Calculated Water Capacity Fees shown in the above tables show significant increases compared to the current water capacity fees for Zones A, C, and E, the District is considering to phase in these increases over five years and adjusting the fees through 2027 by the percentages shown in **Table 1-4**.

Table 1-4: Proposed Calculated Water Capacity Fees for a 3/4" Meter

	2023	2024	2025	2026	2027
Zone A	7.0%	7% + ENR Adj. ¹	7% + ENR Adj.	7% + ENR Adj.	7% + ENR Adj.
Zone B	1.8%	1.8% + ENR Adj.	1.8% + ENR Adj.	1.8% + ENR Adj.	1.8% + ENR Adj.
Zone C	3.8%	3.8% + ENR Adj.	3.8% + ENR Adj.	3.8% + ENR Adj.	3.8% + ENR Adj.
Zone D	1.0%	ENR Adj.	ENR Adj.	ENR Adj.	ENR Adj.
Zone E	4.4%	4.4% + ENR Adj.	4.4% + ENR Adj.	4.4% + ENR Adj.	4.4% + ENR Adj.

¹ ENR Adjustment is based on Engineering News-Record Construction Cost Index for the City of Los Angeles.

Both current and calculated water capacity fees for larger meters will be proportionately higher based on the hydraulic capacity of the meters as shown in **Table 1-5** and are described further in section 3.4

Meter Size	Meter Ratio
3/4 inch	1.00
1 inch	1.90
1-1/2 inch	3.10
2 inch	5.00
3 inch	10.20
4 inch	17.10
6 inch	36.00
8 inch	65.00

Table 1-5: Hydraulic Capacity of Meters to Calculate Fees for Larger Meters

1.4. Economic and Legal Framework

1.4.1. ECONOMIC FRAMEWORK

For publicly owned systems, most of the assets are typically paid for by the contributions of existing customers through rates, charges, securing debt, and taxes. In service areas that incorporate new customers, the infrastructure developed by previous customers is generally extended towards the service of new customers. Existing customers' investment in the existing system capacity allows newly connecting customers to take advantage of unused surplus capacity. New connectors typically "Buy-In" the existing and pre-funded facilities to establish economic equality among new and existing customers, putting them on par with existing customers. In other words, the new users are buying into the existing system based on the replacement costs of existing assets to continue providing the same service level to new customers through repairs, expansions, and upgrades to the system.

The basic economic philosophy behind capacity fees is that the costs of providing service should be paid for by those that receive utility from the product. To effect fair distribution of the value of the system, the charge should reflect a reasonable estimate of the cost of providing capacity to new users and not unduly burden existing users through a rate increase. Accordingly, many utilities make this philosophy one of their primary guiding principles when developing their capacity fee structure.

The philosophy that service should be paid for by those that receive utility from the product is often referred to as "growth-should-pay-for-growth." The principal is summarized in the American Water Works Association (AWWA) Manual M26: *Water Rates and Related Charges*:

"The purpose of designing customer-contributed-capital system charges is to prevent or reduce the inequity to existing customers that results when these customers must pay the increase in water rates that are needed to pay for added plant costs for new customers. Contributed capital reduces the need for new outside sources of capital, which ordinarily has been serviced from the revenue stream. Under a system of contributed capital, many water utilities are able to finance required facilities by use of a 'growth-pays-for-growth' policy."

This principle, in general, applies to water, wastewater, and storm drainage systems. In the excerpt above, customercontributed-capital system charges are equivalent to capacity fees.

1.4.2. LEGAL FRAMEWORK AND CALIFORNIA REQUIREMENTS

In establishing capacity fees, it is vital to understand and comply with local laws and regulations governing the establishment, calculation, and implementation of capacity fees. The following sections summarize the regulations applicable to developing capacity fees for the District.

Capacity fees must be established based on a reasonable relationship to the needs and benefits of additional development or expansion. Courts have long used a standard of reasonableness to evaluate the legality of development charges. The basic statutory standards governing capacity fees are embodied by California Government Code Sections 66013, 66016, 66022, and 66023. Government Code Section 66013 contains requirements specific to determining utility development charges:

"Notwithstanding any other provision of law, when a local agency imposes fees for water connections or sewer connections, or imposes capacity charges, those fees or charges shall not exceed the estimated reasonable cost of providing the service for which the fee or charge is imposed, unless a question regarding the amount the fee or charge in excess of the estimated reasonable cost of providing the services or materials is submitted to, and approved by, a popular vote of two-thirds of those electors voting on the issue."

Section 66013 also includes the following general requirements:

- Local agencies must follow a process set forth in the law, making certain determinations regarding the purpose and use of the charge; they must establish a nexus or relationship between a development project and the public improvement being financed with the charge.
- The capacity charge revenue must be segregated from the General Fund in order to avoid commingling of capacity fees and the General Fund.

2. Methodology Overview

A capital facility fee is generally a one-time charge paid by a new water system customer for the cost of facilities necessary to provide water system capacity to that new customer. However, it is also assessed to existing customers requiring increased water system capacity. Revenues generated by this charge are used to pay for water facilities needed to serve new customers.

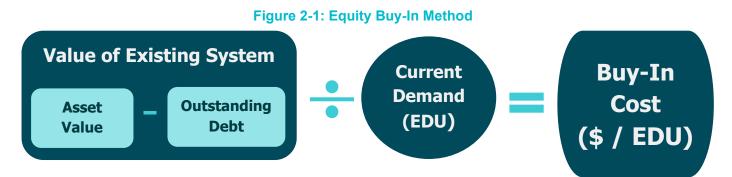
2.1. Capacity Fee Methodologies

There are several methodologies for calculating capacity fees. The various approaches have largely evolved on the basis of changing public policy, legal requirements, and the unique and special circumstances of every local agency. However, there are two general approaches that are widely accepted and appropriate for water capacity fees.

2.1.1. EQUITY BUY-IN APPROACH

The equity buy-in method focuses on total value and current demand of the existing system. This method is utilized when existing users have developed and maintained a utility system that can accommodate further growth. Since existing customers have already financed the costs associated with developing the current system, new customers will pay their respective portion of the net investment. The net equity investment, or value of the existing system, is then divided by the current demand of the system to determine the buy-in cost per unit of capacity (UOC). For water systems, a unit of capacity is generally an equivalent dwelling unit (EDU) typically measured by the standard single family meter size.

For example, if the current system has 1,000 units of usage in a typical year and the new connection would average an additional equivalent unit of usage, the new connection will cost 1/1000 of the total value of the existing system. By following this method, the new customer has bought into the current system by paying their portion of the overall system based on their strain or capacity access of the system. This places them in an equal financial position to the pre-existing customers. The process for this method is shown in **Figure 2-1**.



As shown, the value of the system typically includes asset value less any outstanding debt principal. Likewise, debt obligations are secured by the value of the system and used to pay for the assets of the system. Once the value of the existing system is determined, this is divided by the current demand (EDUs) and the buy-in cost is determined for various connection types.

2.1.2. CAPACITY BUY-IN APPROACH

The capacity buy-in approach is based on the same premise as that for the equity buy-in approach – that new customers share in the system costs with existing customers. The difference between the two approaches is that for the capacity buy-in approach, for each major asset, the value is divided by its capacity. This approach has a major challenge as determining the capacity of each major asset is problematic, as the system is designed for peak use and customer behavior fluctuates based on economics and water conservation. **Figure 2-2** illustrates the framework for calculating the capacity buy-in fee. In this case, the capacity at build-out is used to address the challenge of determining the capacity of the assets.

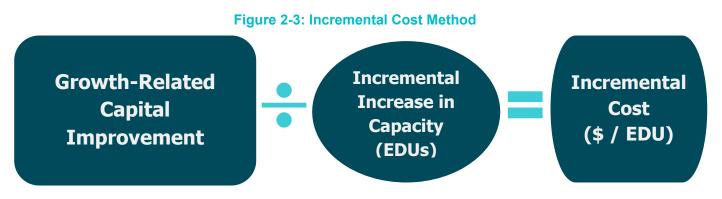
Figure 2-2: Capacity Buy-In Method



2.1.3. INCREMENTAL COST APPROACH

The incremental method is based on the premise that new development (new users) should pay for the additional capacity and expansions necessary to serve the new development. This method is typically used where there is little or no capacity available to accommodate growth and expansion is needed to service the new development. Under the incremental method, growth-related capital improvements are allocated to new development based on their estimated usage or capacity requirements, irrespective of the value of past investments made by existing customers.

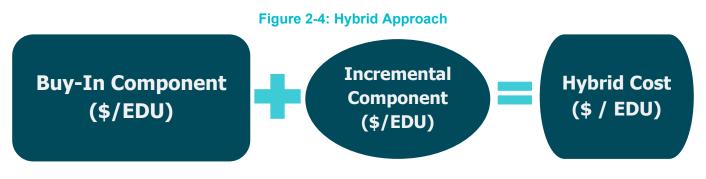
For instance, if it costs X dollars (X) to provide 100 additional units of capacity for average usage and a new connector uses one of those units of capacity, then the new user would pay X/100 to connect to the system. In other words, new customers pay the incremental cost of capacity. As with the equity buy-in approach, new connectors will effectively acquire a financial position that is on par with existing customers. Use of this method is considered to be most appropriate when a significant portion of the capacity required to serve new customers must be provided by the construction of new facilities. **Figure 2-3** shows the framework for calculating the incremental cost fee.



2.1.4. HYBRID APPROACH

The hybrid approach is typically used where some capacity is available to serve new growth, but additional expansion is still necessary to accommodate new development. Under the hybrid approach the capacity fee is based on the summation of the existing capacity and any necessary expansions.

In utilizing this methodology, it is important that system asset costs are not double counted when combining costs of the existing system with future costs from expanding the system. Asset costs that are included in the incremental costs should be excluded from the existing system. Capital Improvement Program (CIP). CIP costs that expand system capacity to serve future customers may be included proportionally to the percentage of the cost specifically required for expansion of the system. **Figure 2-4** summarizes the framework for calculating the hybrid capacity fee.



2.1.5. RECOMMENDED METHODOLOGY

The District staff anticipates minimum future growth since the District is at about 95% build-out. Therefore, the system is mainly built out. As a result, Raftelis recommends the capacity buy-in approach for the calculation of the capacity. Under this approach, the buildout capacity that is expected is used as the denominator to determine the capacity fee.

2.2. Asset Valuation Options

Four principal methods are used to estimate the asset value of existing facilities: original cost (OC), replacement cost (RC), original cost less depreciation (OCLD), and replacement cost new less depreciation (RCLD).

2.2.1. ORIGINAL COST

The principal advantages of original cost valuation are relative simplicity and stability since the recorded costs of fixed assets are held constant. The major criticism levied against OC is the disregard of changes in the time value of money, and future capital costs, which are attributable to inflation and other factors. History shows that prices tend to increase rather than remain constant or decrease. This situation may be exacerbated since most water and sewer systems are developed over time on a piecemeal basis as demanded by the customer base and service area growth. Consequently, each asset addition is paid for with dollars of different purchasing power. When these outlays are added together to obtain a plant value, the result can be misleading. Additionally, the original cost does not account for the depreciation of facilities and other assets as they age which may not be representative of the state of the systems. We discuss depreciation in further detail below.

2.2.2. REPLACEMENT COST

Changes in the value of assets over time, represented by general inflation, are recognized by the replacement cost valuation. The replacement cost represents the cost of duplicating the existing water facilities (or duplicating their functions) in current dollars. Unlike the original cost approach, the replacement cost approach recognizes price level changes that have occurred since plant construction and subsequent investments. The most accurate replacement costs at the time of valuation. However, with original cost records available, a reasonable approximation of replacement cost value can be easily derived by trending historical original costs. This approach employs the use of cost indices to express actual capital investment by the utility in current dollars. An obvious advantage of the RC approach is that it accounts for changes in the value of money over time. However, just like the original cost, it does not account for the depreciation of facilities and system assets.

2.2.3. ORIGINAL COST LESS DEPRECIATION

The current value of water facilities is also materially impacted by the effects of age. All assets have estimated useful lives, which vary by type. For example, pumps may have a 20-year life, buildings 50 years, and pipelines 50 to 100 years. Each year an asset is devalued by the fraction of its useful life to original cost. This is referred to as *straight line* or linear depreciation. At the end of an asset's useful life, it is worth zero dollars on paper, though it may still be in service. Depreciation accounts for estimated devaluation in system assets caused by wear and tear, decay, inadequacy, and obsolescence. Original cost valuation can be expressed as net of depreciation to yield the appropriate recognition of the effects of depreciation on existing water and sewer systems. Accumulated depreciation is computed for each asset and deducts losses in valuation based on age or condition from the respective total original cost.

2.2.4. REPLACEMENT COST LESS DEPRECIATION (RCLD)

The RCLD is identical to the original cost less depreciation valuation method, except that asset cost and asset depreciation are in today's dollars rather than the value of the dollar when the asset was placed in service. Original cost and depreciation are inflated using historical indices. Replacement cost depreciation is then subtracted from the replacement cost new of the asset to yield replacement cost less depreciation. RCLD allows for an accounting of system assets in present value while also accounting for proportional devaluation via depreciation.

2.2.5. RECOMMENDED ASSET VALUATION METHOD

Raftelis recommends using the RCLD method to account for today's replacement cost for system improvements while acknowledging the remaining useful life of the system facilities. This is the standard widely used in industry to compute capacity fees. Several factors were reviewed with District staff regarding the system assets, including age of the assets and availability of detailed records. The District provided records of their asset list as of the end of Fiscal Year 2020, which Raftelis utilized to calculate the RCLD value of the system. A complete list of these assets can be found in **Appendix B** and **Appendix C**. Replacement cost was estimated by escalating the original cost to what the current day replacement cost would be. This was accomplished by applying the Engineering News-Record's 20-City Construction Cost Index, shown in **Appendix D**. The depreciation cost was calculated by using a straight-line method of depreciation . This amount was then subtracted from the replacement cost to arrive at the RCLD amounts from the water asset list provided. Pipeline costs have increased significantly and the District obtained quotes on replacing pipelines.

3. Proposed Capacity Fees

This section calculates the capacity fees for each zone of benefit. The capacity fee is calculated by dividing the allocated system value in each zone is divided by the current demand on the system in each zone. The system demand in each zone is measured on a per equivalent dwelling unit (EDU) basis. One ³/₄-in meter represents one EDU. The EDUs for other meters are shown in **Table 3-5** below based on the hydraulic capacity of each meter under the current system. The per EDU amount will then be distributed across the different meter sizes to determine the proposed water capacity fee.

3.1. Buy-In System Value

The initial step in the capacity buy-in method is to determine the value of the water system. Contribution in aid of construction (CIAC) is excluded in determining the value of the water system used for the calculated water capacity fee in this report. Raftelis included outstanding debt principal when calculating the system's value. The asset cost basis for determining the buy-in component of the capacity fee is the RCLD, which estimates the replacement cost reflecting the remaining depreciable life of the facility. System asset data were available through the end of FY 2022. Recycled water assets are included in the valuation of system due to the fact that potable water customers benefit from recycled water facilities as recycled water offsets potable water use and the need for more expensive potable water sources. Recycled water customers also benefit from potable water when recycled water may not be available and pay the same capacity fee developed in this Study. The RCLD is based on the original asset cost adjusted to current costs based on a ratio of the Engineering News-Record, Construction Cost Index (CCI) for Los Angeles, March 2022 to the CCI for the construction year. Pipeline replacement costs are based on District's most recent publicly bid pipeline projects, range from \$55 to \$85 per inch-diameter per foot of length². This study uses an average of \$67 per foot cost to estimate pipeline costs. This replacement cost is adjusted to account for estimated accumulated depreciation through FY 2022. CIAC or contributed assets are excluded in the total net asset value.

Table 3-1 shows the adjusted system value. The adjusted system value reflects the current customers' equity or debtfree investment position. Since new customers, through payment of the general water service rates, would be covering the capital carrying costs of the existing plant, the outstanding debt principal is subtracted from the RCLD Asset Value. Assets in Zone B benefit the whole district and are termed "Base" assets. The assets in each zone are totaled as shown below.

² OMWD Long-term Budgeting for Pipeline Replacement, DRAFT version, May 2023, HDR

Net Asset Value	Total System	Base	Zone of Benefit
Total Water Assets (RCLD)*	\$185,966,836	\$175,376,519	\$10,590,317
Total Recycled Water Assets (RCLD)*	\$11,580,734	\$11,580,734	\$0
Pipeline Costs (RCLD)*	\$458,149,848	\$245,691,321	\$212,458,527
FY 2023 R&R Water Capital Projects	\$11,670,000	\$11,670,000	\$0
Groundwater Project FY 23	\$700,000	\$700,000	\$0
FY 2023 Recycled Water Capital Projects	\$5,361,000	\$5,361,000	\$0
Less Remaining Principal Balance	(\$36,450,820)	(\$36,450,820)	
Total - Net Asset Value	\$636,977,598	\$413,928,754	\$223,048,844

Table 3-1: Buy-in Component System Value

*Exclude Contribution in Aid of Construction (CIAC) assets. Pipeline Costs were calculated as shown in APPENDIX C.

3.2. Equivalent Units

The second step in calculating the capacity fee is determining the current demand. Dividing the system's value by capacity provides a unit cost for the development charge. Capacity is usually expressed in meter equivalents rather than the number of service connections. District Staff provided the number of EDUs for the five distinct zones of benefits. The benefit of using meter equivalents is that it relates the relative capacity of service connections with meters of various sizes, i.e., accounts for the larger meters generating more demand. The District's capacity fee is calculated based on assigned EDUs. EDUs are calculated and assigned by the District's Engineering department based on Article 13 of the District's Administrative and Ethics Code to provide adequate water capacity to each new development and/or a new parcel within the District's service area including peaking and system wide fire protection.

Table 3-2 shows the number of current EDUs by zone.

Zone of Benefit	Current EDUs	EDU Projections	Build- Out EDUs
Zone A	16,113	359	16,472
Zone B	4,834	515	5,349
Zone C	590	93	683
Zone D	4,838	126	4,964
Zone E	5,374	87	5,461
Total	31,749	1,180	32,929

Table 3-2: Build-out EDUs by Zone

3.3. Calculated Capacity Fees

The final step in determining the capacity fee is to divide the adjusted water system value of each zone by the buildout EDUs (**Table 3-2**). The total net asset value in **Table 3-1** is distributed to each zone based on each individual assets. The EDUs relate the relative capacity of service connections with meters of various sizes.

First, we calculate the base capacity fee, these are the assets in Zone B that benefit all zones and is shown in

Table 3-3: Base Capacity Fee Calculation. Zone B includes the District's water treatment plant. All assets in Zone B, including the pipelines, benefit all the other zones.

Table 3-3: Base Capacity Fee Calculation for One EDU (3/4" meter)

Base Capacity Fee Component	
Base Allocated Asset Costs	\$413,928,754
Distribution Cost	\$0
Build-out EDUs Total	32,929
Base Capacity Fee	\$12,570

Next, we calculate the capacity fee associated with the assets in each zone as shown in **Table 3-4**: Zonal Component Capacity Fee Calculation. Since Zone B assets benefit the whole district and are included as the base capacity fee, no additional zonal capacity fee is considered for Zone B

Table 3-4: Zonal Component Capacity Fee Calculation for One EDU (3/4" meter)

Capacity Fee By Zone	Zone A	Zone B	Zone C	Zone D	Zone E
Zonal Component Asset Value	\$150,391,797	\$0	\$979,163	\$60,529,371	\$11,148,514
Build-Out EDUs By Zone	16,472	5,349	683	4,964	5,461
Zonal Component Capacity Fee per EDU	\$9,130	\$0	\$1,434	\$12,194	\$2,041

The total capacity fee is the sum of the base capacity fee in **Table 3-3** and the zonal component capacity fee shown in **Table 3-4** as shown in **Table 3-5**. Because of the topography and density, the value of the assets serving customers varies significantly along with the corresponding fees.

Table 3-5: Total Capacity Fee by Zone for One EDU (3/4" meter)

Capacity Fee by Zone per EDU	Zone A	Zone B	Zone C	Zone D	Zone E
Base Component Capacity Fee	\$12,570	\$12,570	\$12,570	\$12,570	\$12,570
Zonal Component Capacity Fee	\$9,130	\$0	\$1,434	\$12,194	\$2,041
Total Capacity Fee by Zone	\$21,700	\$12,570	\$14,004	\$24,764	\$14,612

3.4. Calculated Capacity Fee Schedule

The District's base and most common meter size is ³/₄-inch. Therefore, the component unit charge is applied to the ³/₄-inch meter which is equated to one EDU. The capacity of each meter size is used to determine the meter ratio compared to the ³/₄-inch meter based on the Engineer's Report prepared for Olivenhain Municipal Water District Assessment District No.96-1 Olivenhain Water Storage Project adopted by the Board of Directors. The calculated fee schedule is proportional to the meter capacity ratio. The capacity ratios shown in **Table 3-6**: OMWD Meter Capacity Ratio are used to determine the fees for the various meter sizes.

Meter Size	Meter Ratio/EDU
5/8 inch	0.70
3/4 inch	1.00
1 inch	1.90
1-1/2 inch	3.10
2 inch	5.00
3 inch	10.20
4 inch	17.10
6 inch	36.00
8 inch	65.00

Table 3-6: OMWD Meter Capacity Ratio

Table 3-7 shows the calculated water capacity fee by meter size by zone. The fee by meter size is calculated by multiplying the fee per EDU, derived in **Table 3-5**, by the meter ratios, defined in **Table 3-6**, at each zone.

				-	
Meter Size	Zone A	Zone B	Zone C	Zone D	Zone E
5/8 inch	N/A	N/A	N/A	N/A	N/A
3/4 inch	\$21,700	\$12,570	\$14,004	\$24,764	\$14,612
1 inch	\$41,231	\$23,884	\$26,608	\$47,052	\$27,762
1-1/2 inch	\$67,272	\$38,968	\$43,412	\$76,768	\$45,297
2 inch	\$108,502	\$62,852	\$70,020	\$123,820	\$73,059
3 inch	\$221,345	\$128,217	\$142,840	\$252,593	\$149,041
4 inch	\$371,078	\$214,953	\$239,468	\$423,465	\$249,862
6 inch	\$781,218	\$452,532	\$504,143	\$891,504	\$526,025
8 inch	\$1,410,532	\$817,072	\$910,257	\$1,609,661	\$949,768

Table 3-7: Calculated Zonal Water Capacity Fees by Meter Size

Table 3-8 shows a comparison between the current and calculated water capacity fee per EDU in each zone.

Table 3-8: Comparison of 3/4" Current and Calculated Water Capacity Fees by Zone

Zone	Current	Proposed	Difference (\$)	
Zone A	\$16,126	\$21,700	\$5,574	
Zone B	\$11,570	\$12,570	\$1,000	
Zone C	\$11,785	\$14,004	\$2,219	
Zone D	\$24,421	\$24,764	\$343	
Zone E	\$11,951	\$14,612	\$2,660	

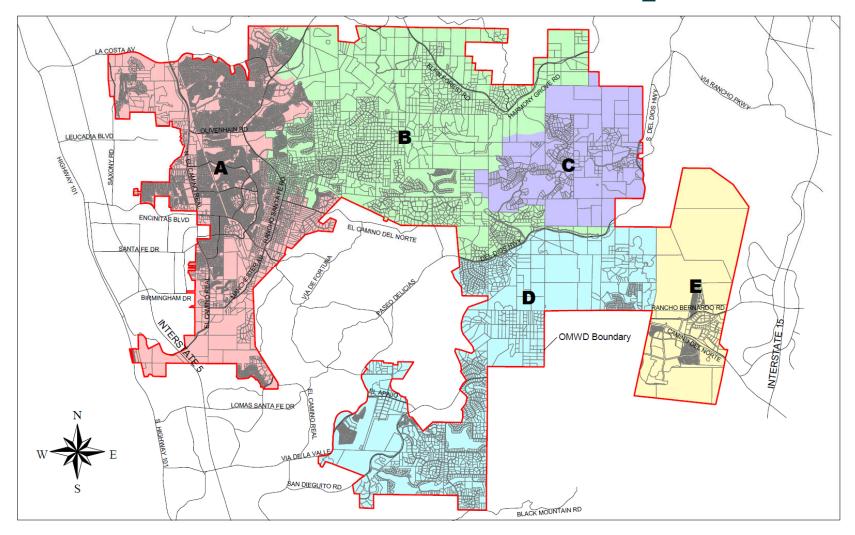
There are significant changes to the capacity fees in Zones A, C, and E. To mitigate the impacts to new customers, the District Board has decided to phase in the increases over five years as shown in **Table 3-9**.

	2023	2024	2025	2026	2027
Zone A	7.0%	7% + ENR Adj. ³	7% + ENR Adj.	7% + ENR Adj.	7% + ENR Adj.
Zone B	1.8%	1.8% + ENR Adj.	1.8% + ENR Adj.	1.8% + ENR Adj.	1.8% + ENR Adj.
Zone C	3.8%	3.8% + ENR Adj.	3.8% + ENR Adj.	3.8% + ENR Adj.	3.8% + ENR Adj.
Zone D	1.0%	ENR Adj.	ENR Adj.	ENR Adj.	ENR Adj.
Zone E	4.4%	4.4% + ENR Adj.	4.4% + ENR Adj.	4.4% + ENR Adj.	4.4% + ENR Adj.

Table 3-9: Proposed Water Capital Facility Fees for ¾-in Meter

³ ENR Adjustment is the Engineering News-Record Construction Cost Index for the City of Los Angeles.

APPENDIX A: Zones of Benefit Map



APPENDIX B: Water Capital Fee Assets Valuation

Appendix B: Water Capital Fee Assets Valuation Summary

Zone of Benefit	Total Original Cost	Replacement Cost	Replacement Cost Less Depreciation
Α	3,618,823	6,451,178	5,231,598
C	263,909	324,095	179,365
D	5,277,918	8,197,003	5,147,514
E	56,158	70,050	31,841
ALL	203,139,231	325,470,920	186,957,253
Total	212,356,039	340,513,246	197,547,571

				Calculated LTD OC		Calculated LTD RC	Replacement Cost
Asset ID	Asset Class ID	Asset Description	Original Cost	Depreciation	Replacement Cost	Depreciation	Less Depreciation
202102	AUTOMOTIVE	2021 FORD F250 CREW CAB 4X2 (PU111)	\$29,518	\$8,434	\$33,027	\$9,436	\$23,591
202103	AUTOMOTIVE	2021 FORD F150 CREW CAB 4X2 (PU112)	\$22,968	\$6,562	\$25,698	\$7,342	\$18,356
202104	AUTOMOTIVE	2021 FORD F150 CREW CAB 4X2 (PU113)	\$23,397	\$6,685	\$26,178	\$7,479	\$18,698
202105	AUTOMOTIVE	2020 FORD F450 FLATBED DUMP TRUCK (FB25)	\$37,920	\$10,834	\$42,427	\$12,122	\$30,305
297880	AUTOMOTIVE	2019 FORD F250 S/C W/SVC BED (PU109)	\$31,190	\$13,367	\$34,731	\$14,885	\$19,846
297881	AUTOMOTIVE	2019 FORD F250 (PU110)	\$32,337	\$13,859	\$36,009	\$15,432	\$20,576
297882	AUTOMOTIVE	2020 FORD F550 CREW TRUCK (FB02)	\$103,023	\$44,153	\$114,721	\$49,166	\$65,555
297883	AUTOMOTIVE	2020 FORD F450 FLATBED DUMP TRUCK (FB26)	\$42,427	\$18,183	\$47,245	\$20,248	\$26,997
297884	AUTOMOTIVE	2020 FORD TRANSIT 150MR PASSENGER XL VAN	\$30,813	\$13,206	\$34,312	\$14,705	\$19,607
208365	AUTOMOTIVE	2018 FORD F150 S/C 4X2 (PU106)	\$26,763	\$15,293	\$30,234	\$17,276	\$12,957
208366	AUTOMOTIVE	2018 FORD F150 S/C 4X2 (PU105)	\$26,504	\$15,145	\$29,940	\$17,109	\$12,832
208367	AUTOMOTIVE	2018 FORD F150 S/C 4X2 (PU104)	\$30,563	\$17,465	\$34,526	\$19,729	\$14,797
208368	AUTOMOTIVE	2018 FORD F150 S/C 4X2 (PU103)	\$23,925	\$13,671	\$27,028	\$15,444	\$11,583
208369	AUTOMOTIVE	2019 FORD F150 S/C 4X4 (PU108)	\$28,407	\$16,233	\$32,091	\$18,338	\$13,753
208370	AUTOMOTIVE	2018 FORD F150 C/C 4X2 (PU107)	\$24,319	\$13,897	\$27,473	\$15,699	\$11,774
208371	AUTOMOTIVE	2019 FORD F550 4X2 DIESEL (FB01)	\$137,938	\$78,822	\$155,826	\$89,043	\$66,782
208360	AUTOMOTIVE	2017 FORD F250 SUPER DUTY (PU 98)	\$28,486	\$20,347	\$33,020	\$23,586	\$9,434
208361	AUTOMOTIVE	2018 FORD F150 SUPER CAB (PU100)	\$35,946	\$25,676	\$41,667	\$29,762	\$11,905
208362	AUTOMOTIVE	2018 FORD F150 SUPER CAB (PU101)	\$22,819	\$16,299	\$26,451	\$18,893	\$7,557
208363	AUTOMOTIVE	2018 FORD F150 SUPER CAB (PU99)	\$22,819	\$16,299	\$26,451	\$18,893	\$7,557
208364	AUTOMOTIVE	2017 FORD F750 WATER TRUCK	\$42,823	\$21,412	\$49,639	\$24,820	\$24,820
208354	AUTOMOTIVE	2017 FORD F150 4X4 (PU92)	\$39,726	\$34,051	\$48,066	\$41,199	\$6,867
208355	AUTOMOTIVE	2017 FORD F150 4X4 TRUCK (PU94)	\$37,335	\$32,001	\$45,172	\$38,719	\$6,453
208356	AUTOMOTIVE	2017 FORD F150 V-6 (PU95)	\$27,061	\$23,195	\$32,742	\$28,065	\$4,677
208357	AUTOMOTIVE	2017 FORD F150 V-6 (PU96)	\$27,061	\$23,195	\$32,742	\$28,065	\$4,677
208358	AUTOMOTIVE	2017 FORD F150 V-6 (PU93)	\$30,271	\$25,946	\$36,626	\$31,393	\$5,232
208359	AUTOMOTIVE	2017 FORD F250 TRUCK W/SVC BED (PU97)	\$27,138	\$23,261	\$32,835	\$28,144	\$4,691
208350 208351	AUTOMOTIVE	2015 FORD F150 V6 (PU90) FORD F250 EXTRA CAB W/SVC (PU91)	\$19,190 \$25,389	\$16,449 \$21,762	\$23,219 \$30,719	\$19,902 \$26,330	\$3,317
208352	AUTOMOTIVE AUTOMOTIVE	2016 FORD F450 REG CAB (FB27)	\$25,369 \$33,599	\$21,762	\$40,652	\$20,330 \$34,845	\$4,388
208352	AUTOMOTIVE	2016 FORD F450 REG CAB (FB27) 2016 FORD F-650 DUMP TRUCK (D627)	\$33,599 \$67,036	\$20,799 \$57,459	\$40,652 \$81,108	\$34,645 \$69,521	\$5,807 \$11,587
208353	AUTOMOTIVE	2015 Case 580SN 4WD Backhoe (BA09)	\$07,030 \$97,010	\$57,459 \$45,271	\$01,100	\$55,609	\$63,553
202110	AUTOMOTIVE-REC	2013 Case 5003N 4WD Backhoe (BA09) 2021 FORD F250 CREW CAB 4X2 (PU111)	\$5,952	. ,	\$119,103	\$1,903	\$03,553
202110	AUTOMOTIVE-REC	2021 FORD F250 CREW CAB 4X2 (P0111) 2021 FORD F150 CREW CAB 4X2 (P0112)	\$4,626	. ,	\$5,176	\$1,903	\$4,757 \$3,697
202112	AUTOMOTIVE-REC	2021 FORD F150 CREW CAB 4X2 (PU112) 2021 FORD F150 CREW CAB 4X2 (PU113)	\$4,626		\$5,176	\$1,479	\$3,697
202112	AUTOMOTIVE-REC	2020 FORD F450 FLATBED DUMP (FB25)	\$8,025	. ,	\$8,979	\$2,565	\$6,413
297890	AUTOMOTIVE-REC	2019 FORD F250 S/C W/SVC BED (PU109)	\$6,233	. ,	\$6,941	\$2,975	\$3,966
297891	AUTOMOTIVE-REC	2019 FORD F250 (PU110)	\$6,233		\$6,941	\$2,975	\$3,966
297892	AUTOMOTIVE-REC	2020 FORD F450 FLATBED DUMP (FB26)	\$7,669	\$3,287	\$8,540	\$3,660	\$4,880
297893	AUTOMOTIVE-REC	2020 FORD TRANSIT PASSENGER VAN (VN57)	\$7,747	\$3,320	\$8,627	\$3,697	\$4,930
297894	AUTOMOTIVE-REC	2020 FORD F550 CREW TRUCK (FB02)	\$19,237	\$8,244	\$21,421	\$9,180	\$12,241
728332	AUTOMOTIVE-REC	2018 FORD F150 S/C 4X2 (PU106)	\$1,900	\$1,086	\$2,146	\$1,227	\$920
728333	AUTOMOTIVE-REC	2018 FORD F150 S/C 4X2 (PU105)	\$1,900	\$1,086	\$2,140	\$1,227	\$920
728334	AUTOMOTIVE-REC	2018 FORD F150 S/C 4X2 (PU103)	\$3,793	\$1,000	\$4,285	\$2,448	\$920 \$1,836
728335	AUTOMOTIVE-REC	2019 FORD F150 S/C 4X2 (F0103)	\$4,500	\$2,107	\$5,084	\$2,905	\$1,850
728336	AUTOMOTIVE-REC	2018 FORD F150 C/C 4X2 (PU107)	\$4,064	\$2,322	\$4,591	\$2,623	\$1,968
728327	AUTOMOTIVE-REC	2017 FORD F250 SUPER DUTY (PU98)	\$4,600	\$3,286	\$5,332	\$3,809	\$1,523
728328	AUTOMOTIVE-REC	2018 FORD F150 SUPER CAB (PU101)	\$3,600	\$2,571	\$4,173	\$2,981	\$1,192
728329	AUTOMOTIVE-REC	2018 FORD F150 SUPER CAB (PU99)	\$3,600	\$2,571	\$4,173	\$2,981	\$1,192
728330	AUTOMOTIVE-REC	2017 FORD F750 WATER TRUCK	\$42,822	\$21,411	\$49,638	\$24,819	\$24,819
120000			ψ+2,022	Ψ21,411	ψ+0,000	ψ24,019	φ24,019

				Calculated LTD OC			Replacement Cost
Asset ID 728331	Asset Class ID AUTOMOTIVE-REC	Asset Description 2018 FORD F150 SUPER CAB (PU102)	Original Cost \$5,157	Depreciation \$3,684	Replacement Cost \$5.978	Depreciation \$4,270	Less Depreciation \$1,708
728324	AUTOMOTIVE-REC	2017 FORD F150 SOFER CAB (F0102) 2017 FORD F150 V-6 (PU95)	\$3,137 \$4,000	. ,	\$4,840	\$4,270	\$691
728325	AUTOMOTIVE-REC					\$4,140 \$4,148	\$691
728326	AUTOMOTIVE-REC	2017 FORD F150 V-6 (PU96) 2017 FORD F250 W/SVC BED (PU97)	\$4,000 \$5,000		\$4,840 \$6.050	\$4,146 \$5,185	\$691 \$864
728320	AUTOMOTIVE-REC	2105 FORD F150 V6 (PU90)	. ,	. ,	1 - 7	\$3,822	\$637
728321	AUTOMOTIVE-REC	FORD F250 EXTRA CAB W/SVC (PU91)	\$3,685 \$4,850		\$4,459 \$5,868	\$3,822 \$5,030	\$637 \$838
728322	AUTOMOTIVE-REC	2016 FORD F450 REG CAB (FB27)	\$4,850 \$6,400	. ,	\$5,000 \$7,744	\$5,030 \$6,637	ەدەم \$1,106
728323	AUTOMOTIVE-REC	20 FORD F450 REG CAB (FB27) 20 FORD F-650 DUMP TRUCK (D653)	\$0,400	. ,	\$16,219	\$13,902	\$2,317
212227	BLDGS/IMPRV	SOLAR PANELS	\$13,405 \$9,933		\$10,219	\$13,902 \$686	\$9,598
212243	BLDGS/IMPRV BLDGS/IMPRV	NEW ADMIN BLDG - HQ - CAP FEES	\$9,933		\$10,203	\$641	\$9,598 \$24,986
					. ,		. ,
202139	BLDGS/IMPRV		\$13,012,685	. ,	\$14,559,407	\$727,970	\$13,831,436
202164 202165	BLDGS/IMPRV BLDGS/IMPRV	EFRR INTERPRETIVE CENTER ROOF CAPITALIZED INTEREST 218 BONDS	\$23,428 \$142,073		\$26,213 \$158,961	\$2,621 \$7,948	\$23,591 \$151,013
202165	BLDGS/IMPRV BLDGS/IMPRV	EFRR RIDGETOP PICNIC AREA FENCING	. ,	. ,	\$156,961	\$1,764	\$151,013 \$12,935
			\$13,200				. ,
810089	BLDGS/IMPRV BLDGS/IMPRV	SECURITY CAMERAS (SECURITY CAMERA KING) GAS PUMP RELOCATION	\$6,017		\$6,797	\$5,438	\$1,359
810087			\$297,734	. ,	\$345,124	\$57,521	\$287,603
810088	BLDGS/IMPRV		\$298,352		\$345,841	\$57,640	\$288,201
810083	BLDGS/IMPRV		\$10,399	. ,	\$12,582	\$7,549	\$5,033
810084	BLDGS/IMPRV	900 LINEAR FEET OF FENCING - PARKS DEP	\$26,606	. ,	\$32,192	\$19,315	\$12,877
298117	BLDGS/IMPRV	CUP Modifications	\$164,406		\$201,950	\$28,273	\$173,677
298115	BLDGS/IMPRV	EFRR Drainage & Paving Improvements	\$67,992		\$85,397	\$27,327	\$58,070
298116	BLDGS/IMPRV	Emergency Power Generating System	\$413,791	\$132,413	\$519,719	\$166,310	\$353,409
298113	BLDGS/IMPRV	Building B Modifications	\$296,324		\$388,077	\$129,359	\$258,718
298110	BLDGS/IMPRV	Admin Ee Parking Lot Lights	\$9,756		\$13,092	\$7,201	\$5,892
298111	BLDGS/IMPRV	Building J	\$4,305,689	. ,	\$5,778,151	\$1,271,193	\$4,506,958
298112	BLDGS/IMPRV	Surplus Storage Facility	\$136,092		\$182,633	\$40,179	\$142,454
298102	BLDGS/IMPRV	Fence Around Office Perimeter	\$84,023		\$115,918	\$50,231	\$65,687
298103	BLDGS/IMPRV	Gaty Communications Building	\$42,067		\$58,036	\$18,862	\$39,174
298104	BLDGS/IMPRV	Efrr Interpretvie Center	\$17,490		\$24,129	\$12,547	\$11,582
238106	BLDGS/IMPRV	4G Vent Installed	\$2,359		\$4,225	\$4,014	\$211
810081	BLDGS/IMPRV	Master Plan Develp	\$118,107	. ,	\$239,077	\$199,231	\$39,846
212229	BLDGS/IMPRV-REC	BLDG D RECYCLED PORTION	\$3,537		\$3,662	\$92	\$3,570
202167	BLDGS/IMPRV-REC	OMWD HQ OFFICE - RECYCLED PORTION	\$278,679		\$311,804	\$15,590	\$296,213
728104	BLDGS/IMPRV-REC	Wet Weather Pond Fence	\$90,367	. ,	\$121,271	\$66,699	\$54,572
728103	BLDGS/IMPRV-REC	Capitalized Interest	\$254,713	. ,	\$344,878	\$55,180	\$289,697
728101	BLDGS/IMPRV-REC	4S Rcyld Sys Const	\$2,048,840		\$3,233,531	\$689,820	\$2,543,711
728102	BLDGS/IMPRV-REC	4S Rcycld Sys Int	\$583,563	. ,	\$920,995	\$196,479	\$724,516
298407	COMMEQUIP	Knightsbridge Remote Prs I/O	\$41,270		\$54,049	\$27,024	\$27,024
298406	COMMEQUIP	Scada System Upgrades	\$28,419	. ,	\$38,138	\$20,976	\$17,162
298405	COMMEQUIP	Radio Repeater @ Berk Rsvr	\$19,827	. ,	\$26,607	\$14,634	\$11,973
278402	COMMEQUIP	Gaty/Subnet Opto Replacement	\$188,385		\$286,970	\$215,228	\$71,743
278401	COMMEQUIP	Miller Opto Replacement	\$11,744	. ,	\$17,890	\$13,417	\$4,472
268401	COMMEQUIP	4G/Zorro Subnet Tele	\$236,619	. ,	\$373,439	\$298,751	\$74,688
268404	COMMEQUIP	Telemetry Installs	\$41,789		\$65,952	\$52,762	\$13,190
268402	COMMEQUIP	Cielo Ps Opto Rplcmt	\$14,221	\$11,377	\$22,445	\$17,956	\$4,489
268403	COMMEQUIP	Miller Hydrogen Opto	\$21,128	. ,	\$33,344	\$26,676	\$6,669
248402	COMMEQUIP	Del Mar Flow Meter	\$22,884		\$37,680	\$27,130	\$10,550
238403	COMMEQUIP	Headquarters Antenna	\$77,413		\$138,638	\$131,706	\$6,932
238405	COMMEQUIP	4G Antenna	\$119,013	. ,	\$213,141	\$202,484	\$10,657
238406	COMMEQUIP	Gaty Tower	\$35,899	\$34,104	\$64,291	\$61,077	\$3,215

				Calculated LTD OC			Replacement Cost
Asset ID	Asset Class ID	Asset Description	Original Cost	Depreciation	Replacement Cost	Depreciation	Less Depreciation
238408	COMMEQUIP	Peay Rsvr Cntrl Sys	\$54,669	\$51,936	\$97,907	\$93,011	\$4,895
212233	COMP HW/SW-REC	FY21/22 COMPUTER EQUIPMENT	\$2,073	\$691	\$2,147	\$716	\$1,431
202120	COMP HW/SW-REC	FY 20/21 COMPUTER SUPPLIES	\$1,643	\$1,095	\$1,838	\$1,226	\$613
212230	COMPUTER HW/SW		\$52,507	\$17,502	\$54,360	\$18,120	\$36,240
212231	COMPUTER HW/SW		\$65,825	\$21,942	\$68,147	\$22,716	\$45,431
202115	COMPUTER HW/SW	FY 20/21 COMPUTERS, MONITORS, ETC.	\$26,283	\$17,522	\$29,407	\$19,605	\$9,802
202116	COMPUTER HW/SW		\$158,277	\$105,518	\$177,090	\$118,060	\$59,030
202117	COMPUTER HW/SW	PHONE SYSTEM	\$65,429	\$43,619	\$73,206	\$48,804	\$24,402
202118	COMPUTER HW/SW	GP UPGRADE	\$23,424	\$15,616	\$26,208	\$17,472	\$8,736
297895	COMPUTER HW/SW		\$20,723	\$12,434	\$23,076	\$13,846	\$9,231
297896	COMPUTER HW/SW	ANTI-VIRUS APPLIANCE (CDW)	\$47,541	\$28,525	\$52,939	\$31,764	\$21,176
708628	COMPUTER HW/SW	NETWORK SECURITY	\$138,429	\$110,744	\$156,381	\$125,105	\$31,276
708629	COMPUTER HW/SW		\$32,146	\$25,717	\$36,314	\$29,051	\$7,263
868632	COMPUTER HW/SW	INVENTORY BAR CODING	\$40,546	\$24,328	\$49,058	\$29,435	\$19,623
868619	COMPUTER HW/SW	BILLING INTEGRATION WITH GEOVIEWER	\$45,400	\$38,915	\$54,931	\$47,084	\$7,847
868620	COMPUTER HW/SW		\$16,300	\$13,971	\$19,722	\$16,904	\$2,817
868621	COMPUTER HW/SW	WAN UPGRADES	\$72,998	\$62,570	\$88,322	\$75,705	\$12,617
868622	COMPUTER HW/SW		\$1,059,439	\$317,832	\$1,281,849	\$384,555	\$897,294
208707	COMPUTER HW/SW	EAM Upgrades-Databridge to Infinity CIS	\$31,600	\$11,060	\$38,816	\$13,586	\$25,231
208709	COMPUTER HW/SW	Finance ERP	\$145,633	\$50,972	\$178,890	\$62,611	\$116,278
208696	COMPUTER HW/SW	Finance ERP Capitalized Interest	\$55,766	\$22,306	\$70,042	\$28,017	\$42,025
208697	COMPUTER HW/SW	Finance ERP	\$1,534,366	\$613,746	\$1,927,153	\$770,861	\$1,156,292
238801	ELEC SUBSTATION	Elect'L Substation	\$575,669	\$312,506	\$1,030,966	\$559,667	\$471,299
238802	ELEC SUBSTATION	Elect'L Substation	\$575,670	\$218,755	\$1,030,967	\$391,768	\$639,200
870002	HYDROELEC PLANT	Miller Hydro Controls	\$133,905	\$107,124	\$181,305	\$145,044	\$36,261
286001	INTANGBL ASSETS	Conveyance Of Easements	\$88,856	\$73,175	\$129,349	\$106,523	\$22,826
276001	INTANGBL ASSETS	Video Security System (Dam)	\$75,294	\$66,436	\$114,697	\$101,203	\$13,494
256003	INTANGBL ASSETS	Dam & Rsvr Construct	\$24,529,509	\$17,375,069	\$39,867,309	\$28,239,344	\$11,627,965
256004	INTANGBL ASSETS	Pre-Ad 96-1 Costs	\$2,674,656	\$1,894,548	\$4,347,063	\$3,079,170	\$1,267,893
300062	LAND	Gano Reservoir	\$695,031	\$0	\$1,096,915	\$0	\$1,096,915
300060	LAND	Unit G-1 (Greenland)	\$499,009	\$0	\$787,548	\$0	\$787,548
300061	LAND	Denk Inflow PI Esmnt	\$6,000	\$0	\$9,469	\$0	\$9,469
300063	LAND	Unit X Pipeline	\$431,947	\$0	\$681,710	\$0	\$681,710
300056	LAND	Dam & Reservoir	\$811,787	\$0	\$1,319,381	\$0	\$1,319,381
300057	LAND	Dam & Reservoir	\$2,644,992	\$0	\$4,298,852	\$0	\$4,298,852
300058	LAND	WTP Connection Easement	\$1,202,126	\$0	\$1,953,790	\$0	\$1,953,790
300050	LAND	Water Treatment PInt	\$379,431	\$0	\$679,524	\$0	\$679,524
300051	LAND	Via Ambiente Road	\$134,800	\$0	\$241,413	\$0	\$241,413
300052	LAND	P/L East Mitigation	\$1,001,904	\$0	\$1,794,311	\$0	\$1,794,311
300053	LAND	Wtp Coastal Sage	\$906,985	\$0	\$1,624,320	\$0	\$1,624,320
300054	LAND	P/L West Easement	\$12,432	\$0	\$22,264	\$0	\$22,264
300055	LAND	Land	\$137,641	\$0	\$246,501	\$0	\$246,501
300047	LAND	Right-Of-Way	\$30,565	\$0	\$61,870	\$0	\$61,870
300045	LAND	Master Plan Develope	\$1,505,330	\$0 \$0	\$3,134,513	\$0 \$0	\$3,134,513
300026	LAND	District Easements	\$1,592	\$0 \$0	\$4,352	\$0 \$0	\$4,352
300029	LAND	Staver Settlement	\$5,000	\$0 \$0	\$13,669	\$0 \$0	\$13,669
300023	LAND	District Easements	\$1,990	\$0 \$0	\$5,924	\$0 \$0	\$5,924
300017	LAND	Unit "K" Phase 1	\$6,725	\$0 \$0	\$22,113	\$0 \$0	\$22,113
300019	LAND	Unit K Pipeline R/W	\$83,902	\$0 \$0	\$275,872	\$0 \$0	\$275,872
300018	LAND	General Easements	\$4,050	\$0 \$0	\$13,316	\$0 \$0	\$13,316
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Appendix B: Water Capacital Fee Assets Valuation

				Calculated LTD OC		Calculated LTD RC	Replacement Cost
Asset ID	Asset Class ID	Asset Description	Original Cost	Depreciation	Replacement Cost	Depreciation	Less Depreciation
300020	LAND	Gaty li Res Site	\$25,127	\$0	\$82,618	\$0	\$82,618
300021	LAND	Denk Reservoir Site	\$109,078	\$0	\$358,651	\$0	\$358,651
300022	LAND	Roger Miller Res Sit	\$63,883	\$0	\$210,049	\$0	\$210,049
300014	LAND	General Easements	\$1,285	\$0	\$4,762	\$0	\$4,762
300001	LAND	Unit "G" Pipeline	\$11,412	\$0	\$44,993	\$0	\$44,993
300012	LAND	Reclass R/W Unit "H"	\$19,699	\$0	\$77,665	\$0	\$77,665
300013	LAND	Completed	\$9,898	\$0	\$39,024	\$0	\$39,024
300004	LAND	ld4 - Reservoir (2)	\$5,928	\$0	\$23,372	\$0	\$23,372
300008	LAND	Wanket Tank Site Aqu	\$10,268	\$0	\$40,485	\$0	\$40,485
300005	LAND	Unit B-1	\$6,536	\$0	\$25,769	\$0	\$25,769
300010	LAND	General Easemnts Dis	\$13,469	\$0	\$53,102	\$0	\$53,102
300011	LAND	Unit "K" PIn Rt Stdy	\$45,607	\$0	\$179,811	\$0	\$179,811
300006	LAND	Id3 Unit	\$1,332	\$0	\$5,252	\$0	\$5,252
310039	LAND IMPRV	Unit G-1 Mitigation	\$214,041	\$85,616	\$280,315	\$112,126	\$168,189
310038	LAND IMPRV	District Office Landscape	\$43,165	\$31,654	\$57,927	\$42,479	\$15,447
310036	LAND IMPRV	Landscaping	\$218,407	\$52,418	\$295,719	\$70,973	\$224,747
310037	LAND IMPRV	Oak Riparian Mitigation	\$65,448	\$15,707	\$88,615	\$21,268	\$67,348
310033	LAND IMPRV	Olivenhain Rd/Cup Permitting	\$1,838,245	\$477,944	\$2,536,050	\$659,373	\$1,876,677
310034	LAND IMPRV	Tree Rmvl/Relo @ District	\$46,380	\$12,059	\$63,986	\$16,636	\$47,350
310031	LAND IMPRV	Elfin Forest Rr Bridge	\$135,007	\$75,604	\$196,533	\$110,058	\$86,475
310032	LAND IMPRV	4G Reservoir Fencing	\$34,925	\$24,447	\$50,841	\$35,589	\$15,252
310027	LAND IMPRV	Denk Inflow P/L Mitigation	\$92,227	\$55,336	\$140,492	\$84,295	\$56,197
310028	LAND IMPRV	Unit G1 Pipeline Mitigation	\$272,736	\$163,642	\$415,464	\$249,279	\$166,186
310029	LAND IMPRV	Denk Outflow P/L Mitigation	\$30,843	\$18,506	\$46,984	\$28,190	\$18,794
310030	LAND IMPRV	Via Ambiente Bridge Lomr	\$27,004	\$9,001	\$41,136	\$13,712	\$27,424
310022	LAND IMPRV	Zorro Rehab Landscap	\$11,437	\$7,320	\$18,051	\$11,553	\$6,498
310023	LAND IMPRV	Gano Rsvr-Landscape	\$120,000	\$76,800	\$189,387	\$121,208	\$68,179
310024	LAND IMPRV	Unit X P/L Landscape	\$80,000	\$51,200	\$126,258	\$80,805	\$45,453
310025	LAND IMPRV	X-1 Access Road	\$1,215,760	\$486,304	\$1,918,743	\$767,497	\$1,151,246
310026	LAND IMPRV	X-2 Access Road	\$1,652,937	\$661,175	\$2,608,706	\$1,043,483	\$1,565,224
310018	LAND IMPRV	Via Ambiente Bridge	\$476,381	\$181,025	\$853,151	\$324,197	\$528,954
310019	LAND IMPRV	Via Ambiente Road	\$714,439	\$271,487	\$1,279,489	\$486,206	\$793,283
310016	LAND IMPRV	Olivenhain Rd Wideng	\$257,494	\$214,578	\$521,230	\$434,358	\$86,872
310012	LAND IMPRV	San Diequito River	\$2,915		\$6,024	\$5,422	\$602
310010	LAND IMPRV	Fence By Cal West	\$3,006	\$2,806	\$6,207	\$5,793	\$414
273301	LAND IMPRV-REC	Santa Fe Valley P.S. Landscape	\$64,019	\$38,411	\$97,521	\$58,513	\$39,008
273302	LAND IMPRV-REC	Santa Fe Valley P.S. Access Rd	\$145,648	\$43,694	\$221,869	\$66,561	\$155,308
212219	METERS	FIXED BASE AMI	\$600,931	\$30,047	\$622,129	\$31,106	\$591,023
212220	METERS	FY2122 METER REPLACEMENTS	\$199,953	\$13,330	\$207,007	\$13,800	\$193,206
202155	METERS	FIXED BASE AMI	\$758,619	\$75,862	\$848,790	\$84,879	\$763,911
202156	METERS	FY 20/21 METER REPLACEMENTS	\$255,780	\$34,104	\$286,183	\$38,158	\$248,025
297870	METERS	FY 2020 2" & UNDER	\$189,586	\$37,917	\$211,114	\$42,223	\$168,891
297871	METERS	FIXED BASED AMI	\$550,266	\$82,540	\$612,751	\$91,913	\$520,838
297945	METERS	T & M METERS	\$12,642	\$2,528	\$14,077	\$2,815	\$11,262
297831	METERS	FY 2019 METERS 2" & UNDER	\$250,686	\$100,274	\$283,194	\$113,278	\$169,917
297832	METERS	FY 2019 METERS OVER 2" (4)	\$13,867	\$5,547	\$15,665	\$6,266	\$9,399
297833	METERS	FIXED BASE AMI	\$617,075	\$246,830	\$697,097	\$278,839	\$418,258
297816	METERS	FY 2018 METERS OVER 2" (SIX)	\$16,658	\$8,329	\$19,310	\$9,655	\$9,655
297817	METERS	FIRE HYDRANT/WATER SVC RELO - GRANGETTOS	\$51,824	\$25,912	\$60,073	\$30,036	\$30,036
297818	METERS	FY 2018 AMI FIXED BASED TOWERS	\$139,460	\$46,487	\$161,658	\$53,886	\$107,772

				Calculated LTD OC		Calculated LTD RC	Replacement Cost
Asset ID	Asset Class ID	Asset Description	Original Cost	Depreciation	Replacement Cost	Depreciation	Less Depreciation
297819	METERS	FY 2018 AMI METERS	\$384,628	\$192,314	\$445,848	\$222,924	\$222,924
297820	METERS	FY 2018 METERS 2" & UNDER	\$246,265	\$123,133	\$285,463	\$142,731	\$142,731
297808	METERS	FY 2017 2" METERS & UNDER	\$425,080	\$255,048	\$514,317	\$308,590	\$205,727
297809	METERS	FY 2017 METERS OVER 2"	\$26,222	\$15,733	\$31,727	\$19,036	\$12,691
297810	METERS	M400 AMI BASE STATIONS (3)	\$229,955	\$91,982	\$278,230	\$111,292	\$166,938
297811	METERS	2017 AMI RETROFIT SERVICES	\$470,194	\$282,116	\$568,902	\$341,341	\$227,561
297918	METERS	FY 2016 AMR 2" & UNDER	\$146,455	\$87,873	\$177,201	\$106,320	\$70,880
297919	METERS	FY 2016 AMR 4"	\$10,421	\$6,253	\$12,609	\$7,565	\$5,043
297916	METERS	FY 2015 Additions	\$202,604	\$141,823	\$248,871	\$174,210	\$74,661
297917	METERS	Upgrade to 520M's & 520R's	\$507,830	\$355,481	\$623,799	\$436,659	\$187,140
297913	METERS	FY 2014 Additions	\$208,405	\$111,150	\$261,756	\$139,603	\$122,153
297914	METERS	Upgrade to 520R's from B's and C's	\$281,743	\$150,263	\$353,867	\$188,729	\$165,138
297915	METERS	Upgrade to 520M's	\$14,900	\$7,947	\$18,714	\$9,981	\$8,733
297908	METERS	Amr Meter/Battery Replacements	\$122,317	\$110,085	\$160,110	\$144,099	\$16,011
297909	METERS	Metro 50 Tower Base Station	\$75,425	\$45,255	\$98,730	\$59,238	\$39,492
297910	METERS	Radio Read Remotes	\$15,085	\$9,051	\$19,746	\$11,848	\$7,898
297911	METERS	Meters Fy 2013	\$2,143,585	\$1,286,151	\$2,805,916	\$1,683,550	\$1,122,366
297912	METERS	Meters Capitalized Interest	\$56,383	\$50,745	\$73,804	\$66,424	\$7,380
297903	METERS	Fire Hydrant (Elfin Forest)	\$43,810	\$14,238	\$60,441	\$19,643	\$40,798
257903	METERS	2004/05 Vent-O-Mats	\$72,303	\$61,457	\$117,512	\$99,885	\$17,627
212221	METERS-REC	RETROFIT METERS TO RECYCLED	\$62,719	\$4,181	\$64,932	\$4,329	\$60,603
212222	METERS-REC	FY2122 METER REPLACEMENTS	\$19,470	\$1,298	\$20,157	\$1,344	\$18,813
202157	METERS-REC	METER REPLACEMENTS	\$4,132	\$551	\$4,623	\$616	\$4,007
202158	METERS-REC	RETROFIT METERS TO RECYCLED	\$26,358	\$3,514	\$29,491	\$3,932	\$25,559
297862	METERS-REC	RECYCLED RETROFITS (FY19/20)	\$132,095	\$26,419	\$147,095	\$29,419	\$117,676
297946	METERS-REC	FY 2020 MTR REPLACEMENT 3" (1) 6" (1)	\$11,944	\$2,389	\$13,300	\$2,660	\$10,640
727307	METERS-REC	RECYCLED RETROFITS	\$51,892	\$20,757	\$58,621	\$23,448	\$35,173
727305	METERS-REC	RECYCLED RETROFITS - 2" & UNDERS	\$56,315	\$28,158	\$65,279	\$32,640	\$32,640
727306	METERS-REC	RECYCLED RETROFITS - OVER 2"	\$6,519	\$3,260	\$7,557	\$3,778	\$3,778
727304	METERS-REC	FY 2017 METERS - 2" AND LESS	\$5,550	\$3,330	\$6,715	\$4,029	\$2,686
727302	METERS-REC	6" OCTAVE METER	\$3,838	\$2,303	\$4,643	\$2,786	\$1,857
727301	METERS-REC	Meters FY 2013	\$53,880	\$48,492	\$70,528	\$63,475	\$7,053
202114	OFFC FURN/EQUIP	HQ FACILITIES ENHANCEMENTS	\$44,173	\$17,669	\$49,423	\$19,769	\$29,654
248504	OFFC FURN/EQUIP	Times Two Files	\$21,234	\$19,111	\$49,423	\$31,467	\$3,496
248506	OFFC FURN/EQUIP	Expansion/Renovation	\$68,612	\$61,751	\$112,973	\$101,675	\$11,297
248507	OFFC FURN/EQUIP	Expansion/Renovation	\$68,612	\$41,167	\$112,973	\$67,784	\$45,189
238506	OFFC FURN/EQUIP	Wtp - Furniture	\$18,642	\$14,168	\$33,385	\$25,373	\$8,012
238500	OFFC FURN/EQUIP	Wtp - Furniture	\$10,042	\$14,108	\$33,365	\$48,610	\$40,935
202140	OFFIC F&E	OMWD HQ - OFFICE FURNITURE (CAP FEES)	\$137,242	\$54,897	\$153,555	\$61,422	\$92,133
		,		. ,			. ,
212215	PUMP STNS,ETC.	VAULT UPGRADES	\$19,700	\$1,313	\$20,395	\$1,360	\$19,035
212217	PUMP STNS,ETC.	PUMPS & MOTORS FY2122	\$62,720	\$4,181	\$64,933	\$4,329	\$60,604
212216	PUMP STNS,ETC.	GOLEM PUMP STATION REPLACEMENT	\$27,820	\$1,855	\$28,801	\$1,920	\$26,881
202148	PUMP STNS,ETC.	VAULT UPGRADES	\$58,175	\$7,757	\$65,090	\$8,679	\$56,411
202150	PUMP STNS,ETC.	CIELO GENERATOR SWITCH	\$12,970	\$1,729	\$14,512	\$1,935	\$12,577
202149	PUMP STNS,ETC.	GOLEM PUMP STATION	\$362,266	\$18,113	\$405,326	\$20,266	\$385,059
297860	PUMP STNS,ETC.	PUMP CONTROLS - THORNTON	\$22,081	\$6,624	\$24,588	\$7,376	\$17,212
297859	PUMP STNS,ETC.	VAULTS (6) FLOOR LINERS	\$86,554	\$25,966	\$96,383	\$28,915	\$67,468
297858	PUMP STNS,ETC.	RANCHO LAKES PUMP CONTROLS	\$12,809	\$3,843	\$14,264	\$4,279	\$9,985
730058	PUMP STNS,ETC.	VAULT FLOOR LINER - THORNTON P/S	\$16,944	\$4,518	\$19,141	\$5,104	\$14,037
730057	PUMP STNS,ETC.	CONNEMARA BLADDERS	\$20,796	\$11,883	\$23,493	\$13,424	\$10,068

				Calculated LTD OC		Calculated LTD RC	
Asset ID	Asset Class ID	Asset Description VALES I PRS	Original Cost	Depreciation	Replacement Cost \$943.969	Depreciation	Less Depreciation
730055	PUMP STNS,ETC.		\$814,351	\$162,870	1 ,	\$188,794	\$755,175
730056	PUMP STNS,ETC.		\$157,404	\$52,468	\$182,458	\$60,819 \$38,501	\$121,638
730053 730054	PUMP STNS,ETC. PUMP STNS.ETC.	VAULT FLOOR LINERS (9) 4S WATER PR STATION PEDESTAL	\$53,159		\$64,318	\$38,591	\$25,727
	- , -		\$10,522	. ,	\$12,731	\$7,639	\$5,092
730052	PUMP STNS,ETC.	VAULT LINERS	\$45,356		\$54,877	\$32,926	\$21,951
297301	PUMP STNS,ETC.	El Cmno Del Norte Cla-Valves	\$9,483	(-)	\$13,082	\$8,504	\$4,579
287302	PUMP STNS,ETC.	Maryloyd Pump Sta Switch Gear	\$46,287		\$67,381	\$47,167	\$20,214
287303	PUMP STNS,ETC.	Cielo Booster #1-Turbine Pump	\$6,626	. ,	\$9,645	\$6,752	\$2,894
267301	PUMP STNS,ETC.	Potable Pump Station	\$526,962		\$831,664	\$332,666	\$498,998
730501	PUMP STNS,ETC.	Excess Treated Wtr Investment	\$738,637		\$1,200,492	\$408,167	\$792,325
247301	PUMP STNS,ETC.	Unit H Deepwell	\$70,284	. ,	\$115,724	\$69,435	\$46,290
247303	PUMP STNS,ETC.	520 Vault Prs Const	\$353,990	. ,	\$582,858	\$262,286	\$320,572
237302	PUMP STNS,ETC.	Rancho Lakes Ps	\$48,499	. ,	\$86,858	\$55,010	\$31,848
227301	PUMP STNS,ETC.	Thornton Pump Stat	\$645,602		\$1,176,360	\$784,240	\$392,120
730018	PUMP STNS,ETC.	Pump & Chlorine Sta	\$38,844	. ,	\$80,884	\$78,188	\$2,696
730017	PUMP STNS,ETC.	Pump & Chlor Sta #92	\$190,577	\$142,932	\$404,915	\$303,686	\$101,229
727303	PUMP STNS-REC	VILLAGE PARK RECYCLED PUMP STATION	\$807,362		\$976,852	\$293,056	\$683,796
297306	PUMP STNS-REC	RECYCLED FILL STATION	\$97,165	. ,	\$117,563	\$70,538	\$47,025
297304	PUMP STNS-REC	Santa Fe Valley Pump Station Valve	\$15,312		\$18,808	\$8,777	\$10,031
297305	PUMP STNS-REC	Santa Fe Valley Pump Station Solar Sys	\$31,226	. ,	\$38,356	\$17,900	\$20,457
294503	PUMP STNS-REC	Flow Meter @ Mahr	\$235,000		\$324,207	\$210,735	\$113,472
294501	PUMP STNS-REC	Prs @ Calle Barcelona	\$187,500		\$258,676	\$168,139	\$90,537
294502	PUMP STNS-REC	Prs @ Calle Acervo	\$211,000	\$137,150	\$291,096	\$189,213	\$101,884
284501	PUMP STNS-REC	Crosby Prs	\$107,819	\$75,473	\$156,955	\$109,868	\$47,086
274501	PUMP STNS-REC	Santa Fe Valley Pump Station	\$564,436	. ,	\$859,816	\$257,945	\$601,871
212214	RESERVOIRS	CONCRETE TANKS REHAB	\$198,579	\$19,858	\$205,584	\$20,558	\$185,026
202146	RESERVOIRS	CONCRETE TANKS REHAB STUDY (GATY II)	\$58,928	\$11,786	\$65,933	\$13,187	\$52,746
297829	RESERVOIRS	CHAIN LINK INSTALLATION	\$8,768	\$2,338	\$9,905	\$2,641	\$7,264
297814	RESERVOIRS	GATY DRIVEWAY OVERLAY	\$23,103	\$7,701	\$26,780	\$8,927	\$17,853
297815	RESERVOIRS	GATY I & II IRRIGATION REPLACEMENT	\$40,852	\$20,426	\$47,354	\$23,677	\$23,677
297813	RESERVOIRS	ROGER MILLER IRRIGATION REPLACEMENT	\$11,850	\$5,925	\$13,736	\$6,868	\$6,868
297805	RESERVOIRS	WIEGAND RESERVOIR IRRIGATION	\$15,011	\$9,007	\$18,162	\$10,897	\$7,265
297806	RESERVOIRS	ROGER MILLER INLET PIPELINE	\$23,469	\$7,041	\$28,396	\$8,519	\$19,877
297807	RESERVOIRS	4G RESERVOIR REPLACEMENT	\$207,374	\$31,106	\$250,908	\$37,636	\$213,272
717102	RESERVOIRS	Emerg Generators (Denk,Gano,Peay,4S)	\$22,662	\$10,575	\$27,837	\$12,990	\$14,846
297112	RESERVOIRS	Gaty Check Valve Rehab	\$266,952	\$96,103	\$349,435	\$125,797	\$223,639
297107	RESERVOIRS	Lux Canyon Prs Replacement	\$357,536	\$107,261	\$484,098	\$145,229	\$338,869
297108	RESERVOIRS	Dove Hollow Prs	\$569,468	\$170,840	\$771,051	\$231,315	\$539,735
297103	RESERVOIRS	Lusardi #1 Vault Rehab	\$85,532	\$25,660	\$115,810	\$34,743	\$81,067
287101	RESERVOIRS	Wiegand Outlet Piping	\$42,934	\$12,021	\$62,499	\$17,500	\$45,000
267101	RESERVOIRS	Avd Diestra Pr Stat	\$177,791	\$71,116	\$280,595	\$112,238	\$168,357
267102	RESERVOIRS	Denk Inlet Flow Cntl	\$438.852		\$692.607	\$277,043	\$415,564
267103	RESERVOIRS	Gano Rsvr Construct	\$7,604,722	1 -) -	\$12,001,966	\$2,560,419	\$9,441,546
267104	RESERVOIRS	Gano Rsvr Equipment	\$47,367	\$30,315	\$74,756	\$47,844	\$26,912
267105	RESERVOIRS	Gano Rsvr Piping	\$160,000		\$252,516	\$80,805	\$171,711
267106	RESERVOIRS	Gano Rsvr Cntl Valve	\$401,680	. ,	\$633,941	\$202,861	\$431,080
257101	RESERVOIRS	Zorro Rehab	\$1,271,714	\$720,638	\$2,066,891	\$1,171,238	\$895,653
257102	RESERVOIRS	Zorro Prs	\$492,789		\$800,921	\$453,855	\$347,066
247102	RESERVOIRS	Wiegand Rsvr Struct	\$238,410	\$107,285	\$392.551	\$176,648	\$215,903
710071	RESERVOIRS	Gaty I Repairs '96	\$18,020		\$37,061	\$16,060	\$21,002
		· / ···········	\$.3,020	4.,000	\$5.,501	\$10,000	\$2.,00E

Appendix B: Water Capacital Fee Assets Valuation

				Calculated LTD OC		Calculated LTD RC	Replacement Cost
Asset ID	Asset Class ID	Asset Description	Original Cost	Depreciation	Replacement Cost	Depreciation	Less Depreciation
710073	RESERVOIRS	R.S.F.Securty Tie-In	\$2,041	\$885	\$4,199	\$1,819	\$2,379
710069	RESERVOIRS	Cathodic Protect '95	\$192,912	\$86,811	\$398,719	\$179,424	\$219,295
710070	RESERVOIRS	Resr & Tanks Design	\$437,709	\$196,969	\$904,673	\$407,103	\$497,570
710062	RESERVOIRS	Wanket Tank Repair	\$88,824	\$45,892	\$196,731	\$101,644	\$95,087
710064	RESERVOIRS	Resv & Tanks - Boyle	\$6,788	\$3,507	\$15,034	\$7,768	\$7,267
710065	RESERVOIRS	Resv & Tanks-Twining	\$11,629	\$6,008	\$25,755	\$13,307	\$12,448
710066	RESERVOIRS	R&T - Nowel-Thompson	\$2,300	\$1,188	\$5,094	\$2,632	\$2,462
710067	RESERVOIRS	4-S Ranch-Landscape	\$16,646	\$8,600	\$36,868	\$19,049	\$17,820
710057	RESERVOIRS	Wanket Tank Repair	\$4,960	\$2,645	\$11,160	\$5,952	\$5,208
710060	RESERVOIRS	Reservoir & Tanks	\$7,292	\$3,889	\$16,408	\$8,751	\$7,657
710053	RESERVOIRS	Maryloyd	\$28,132	\$15,941	\$65,754	\$37,261	\$28,494
710037	RESERVOIRS	Palm Res-Landscsape	\$5,403	\$3,726	\$14,769	\$10,186	\$4,584
710038	RESERVOIRS	Gaty li Reservoir	\$17,151	\$11,627	\$46,885	\$31,787	\$15,099
710033	RESERVOIRS	Gaty li Res-Initial	\$2,987,530	\$2,041,479	\$8,893,866	\$6,077,475	\$2,816,391
710034	RESERVOIRS	Gaty li- Int Cap	\$77,557	\$52,997	\$230,887	\$157,773	\$73,114
710028	RESERVOIRS	Palms Reservoir li Wanket Tank	\$350,902	\$245,631	\$1,153,770	\$807,639	\$346,131
710016	RESERVOIRS		\$45,267	\$32,441	\$167,800	\$120,257	\$47,543
710015	RESERVOIRS	Additions F/Y 78	\$17,122	\$12,556	\$67,505	\$49,504	\$18,001 \$170,150
710012 710009	RESERVOIRS RESERVOIRS	Wanket Tank Wanket Tank Unit "J"	\$358,660 \$12,777	\$274,973 \$10,009	\$2,014,927 \$77,913	\$1,544,777 \$61,032	\$470,150 \$16,881
710009	RESERVOIRS	200' Reservoir Palms #1	\$12,777 \$58,304	. ,		\$671,032 \$671,234	. ,
710001	RESERVOIRS	Gaty Reservoir	\$30,304 \$202,475	\$53,445 \$199,100	\$732,255 \$3,031,204	\$071,234 \$2,980,684	\$61,021 \$50,520
710003	RESERVOIRS	Maryloyd Reservoir	\$202,475	\$199,100	\$3,031,204	\$2,980,884 \$458,891	\$50,520 \$7,778
710007	RESERVOIRS	Golem Reservoir	\$56,988	\$50,052 \$56,038	\$853,153	\$838,934	\$14,219
727109	RESERVOIRS-RC	Pond Driveway Expansion	\$18,400	\$6,624	\$24,085	3 030,934 \$8,671	\$15,415
727110	RESERVOIRS-RC	Pond Fencing/Landscape Imprvmt	\$28,898	\$0,024	\$37,828	\$22,697	\$15,413
202147	RESERVOIRS-REC	STORAGE POND LANDSCAPE	\$364,348	\$72,870	\$407,655	\$81,531	\$326,124
297830	RESERVOIRS-REC	STORAGE POND LANDSCAPE	\$30,017	\$12,007	\$33,909	\$13,564	\$20,345
727111	RESERVOIRS-REC	WIEGAND RESERVOIR CONVERSION	\$123,823	\$37,147	\$149,817	\$44,945	\$104,872
727112	RESERVOIRS-REC	STORAGE POND ACCESS RD	\$424,995	\$169,998	\$514,214	\$205,686	\$308.529
727102	RESERVOIRS-REC	Storage Pond Const	\$764,777	\$244,729	\$1,206,990	\$386,237	\$820,753
727104	RESERVOIRS-REC	Storage Pond Struct	\$1,802,242	\$576,718	\$2,844,344	\$910,190	\$1,934,154
727105	RESERVOIRS-REC	Storage Pond Sprnklr	\$202,707	\$129,732	\$319,917	\$204,747	\$115,170
940001	SEWER LATERALS	Building J Lateral	\$277,299	\$76,257	\$372,130	\$102,336	\$269,794
202101	SHOP/FIELDEQUIP	LINE LOCATING EQUIPMENT	\$6,911	\$2,764	\$7,732	\$3,093	\$4,639
297874	SHOP/FIELDEQUIP	CANYCOM BFP 602HB POWERED WHEELBARROW	\$7,540	\$3,232	\$8,397	\$3,599	\$4,798
297876	SHOP/FIELDEQUIP	TIRE WHEEL BALANCER	\$6,196	\$2,655	\$6,899	\$2,957	\$3,942
297877	SHOP/FIELDEQUIP	LINE LOCATING EQUIPMENT	\$5,920	\$3,552	\$6,592	\$3,955	\$2,637
820528	SHOP/FIELDEQUIP	SC200 CONTROLLER (WTP)	\$2,191	\$876	\$2,475	\$990	\$1,485
820529	SHOP/FIELDEQUIP	TU5400 TURBIDMETER (WTP)	\$7,158	\$2,863	\$8,086	\$3,234	\$4,852
820530	SHOP/FIELDEQUIP	TU5400 TURBIDITY ANALYZER (WTP)	\$7,278	\$2,911	\$8,222	\$3,289	\$4,933
820531	SHOP/FIELDEQUIP	DEPOLOX FREE CL2 ANALYZER (WTP)	\$6,070	\$2,428	\$6,857	\$2,743	\$4,114
820532	SHOP/FIELDEQUIP	GANTRY CRANE 4,000 LB (WTP)	\$7,498	\$2,999	\$8,470	\$3,388	\$5,082
820533	SHOP/FIELDEQUIP	FALL RETRIEVAL SYSTEM (WTP)	\$9,735	\$2,596	\$10,998	\$2,933	\$8,065
8205034	SHOP/FIELDEQUIP	CANDLE ASSEMBLY (WTP)	\$24,996	\$6,666	\$28,237	\$7,530	\$20,707
820520	SHOP/FIELDEQUIP	WTP CONDUCTIVITY PROBE/CONTROLLER	\$5,080	\$2,540	\$5,889	\$2,944	\$2,944
820468	SHOP/FIELDEQUIP	ELECTRICAL INSTALLATION	\$9,098	\$5,459	\$11,008	\$6,605	\$4,403
820492	SHOP/FIELDEQUIP	SURVEILLANCE SYSTEM UPGRADES	\$40,912	\$24,547	\$49,501	\$29,700	\$19,800
208242	SHOP/FIELDEQUIP	4000A Reconditioned Breaker	\$15,485	\$7,226	\$19,021	\$8,876	\$10,144
208243	SHOP/FIELDEQUIP	Wachs HPU-750 Hydraulic Pump	\$5,872	\$4,110	\$7,213	\$5,049	\$2,164

				Calculated LTD OC		Calculated LTD RC	Replacement Cost
Asset ID	Asset Class ID	Asset Description	Original Cost	Depreciation	Replacement Cost	Depreciation	Less Depreciation
208246	SHOP/FIELDEQUIP	4" Sensus Meter Tester	\$9,458	\$4,414	\$11,617	\$5,421	\$6,196
208235	SHOP/FIELDEQUIP	Unit Z Pumps	\$45,636	\$24,339	\$57,319	\$30,570	\$26,749
258220	SHOP/FIELDEQUIP	Cathodic Test Sta	\$41,725	\$35,467	\$67,815	\$57,643	\$10,172
258222	SHOP/FIELDEQUIP	Lone Jack Rd Hydrant	\$15,543	\$13,211	\$25,262	\$21,472	\$3,789
728231	SHOP/FIELD-REC	4S I RECYCLED CLA VALVES	\$6,934	\$3,467	\$8,037	\$4,019	\$4,019
728232	SHOP/FIELD-REC	TURBINE PUMP	\$14,998	\$7,499	\$17,386	\$8,693	\$8,693
728235	SHOP/FIELD-REC	REPLACEMENT BLADDER - SFV RAW WTR PS	\$22,089	\$15,778	\$25,605	\$18,289	\$7,316
728230	SHOP/FIELD-REC	WIEGAND RESERVOIR IRRIGATION PUMP	\$9,315	\$5,589	\$11,271	\$6,762	\$4,508
728228	SHOP/FIELD-REC	SAMPLE COLLECTION EQUIPMENT	\$7,146	\$6,125	\$8,647	\$7,411	\$1,235
728229	SHOP/FIELD-REC	LINER FLOOR OF PUMP STATION	\$6,237	\$5,346	\$7,546	\$6,468	\$1,078
728226	SHOP/FIELD-REC	SOLAR BEE WATER MIXER @ WW	\$68,273	\$27,309	\$82,606	\$33,042	\$49,564
728224	SHOP/FIELD-REC	Wachs HPU-750 Hydraulic Pump	\$1,957	\$1,370	\$2,404	\$1,683	\$721
728202	SHOP/FIELD-REC	Rcyld Sys Equipment	\$257,006	\$137,070	\$405,613	\$216,327	\$189,286
710063	STEEL RESERVRS	Weigand & Denk Tank	\$20,544	\$10,614	\$45,502	\$23,509	\$21,992
710058	STEEL RESERVRS	Weigand & Denk Tank	\$181,757	\$96,937	\$408,981	\$218,123	\$190,858
710059	STEEL RESERVRS	Peay Reservoir	\$518,896	\$276,744	\$1,167,595	\$622,717	\$544,878
710061	STEEL RESERVRS	4-S Ranch Reservoir	\$1,265,420	\$674,891	\$2,847,388	\$1,518,607	\$1,328,781
710054	STEEL RESERVRS	Peay Reservoir - Paint Mtn	\$5,362,516	\$2,949,384	\$12,493,259	\$6,871,293	\$5,621,967
710041	STEEL RESERVRS	Zorro Reservoir	\$402,060	\$261,339	\$1,070,965	\$696,127	\$374,838
710039	STEEL RESERVRS	Roger Miller Res	\$39,516	\$26,790	\$108,026	\$73,238	\$34,788
710040	STEEL RESERVRS	Denk Reservoir	\$2,112,243	\$1,408,162	\$5,774,321	\$3,849,547	\$1,924,774
710032	STEEL RESERVRS	Roger Miller Res-Int	\$1,368,254	\$934,973	\$4,073,286	\$2,783,412	\$1,289,874
710035	STEEL RESERVRS	R.Miller Res-Int Cap	\$43,454	\$29,694	\$129,362	\$88,398	\$40,965
710002	STEEL RESERVRS	400' Reservoir Zorro	\$71,012	\$65,094	\$891.858	\$817,537	\$74,322
710004	STEEL RESERVRS	Wiegand Reservoir	\$64,745	\$61,508	\$899,405	\$854,435	\$44,970
727101	STEEL RSVR RECY	Thelma Miller Rsvr	\$1,095,453	\$350,545	\$1,728,872	\$553,239	\$1,175,633
727106	STEEL RSVR RECY	T.Miller Rsvr Int	\$119,525	\$38,248	\$188,637	\$60,364	\$128,273
410505	STUDY COSTS-REC	Implement Recycled	\$32,547	\$27,408	\$51,366	\$43,256	\$8,110
410502	STUDY COSTS-REC	Recycled Agreement	\$420,735	\$357,625	\$683,813	\$581,241	\$102,572
212223	TREATMENT PLANT	CHEMICAL SYSTEM UPDATE	\$5,895	\$590	\$6,103	\$610	\$5,493
212223	TREATMENT PLANT	MEMBRANE REPLACEMENT	\$747,271	\$74,727	\$773,632	\$77,363	\$696,269
212225	TREATMENT PLANT	CHLORINE GENERATION CELL	\$22,804	\$2,280	\$23,608	\$2,361	\$21,247
212225	TREATMENT PLANT	TRAIN 9 CONTROL WIRING	\$36,139	\$3,614	\$23,000	\$2,301	\$33,672
202159	TREATMENT PLANT	CHEMICAL SYSTEM UPDATE	\$453,961	\$90,792	\$507,920	\$101,584	\$406,336
202159		VALVE ACTUATORS	. ,	. ,		. ,	. ,
202160		TRAINS 9 & 10 - VALVES	\$23,064 \$43,847	\$4,613 \$8,769	\$25,805 \$49,059	\$5,161 \$9,812	\$20,644 \$39,247
			. ,	. ,			. ,
202162	TREATMENT PLANT	MEMBRANES	\$681,754	\$136,351	\$762,789	\$152,558	\$610,231
202163	TREATMENT PLANT		\$9,810	\$1,962	\$10,976	\$2,195	\$8,781
297863			\$23,936	\$7,181	\$26,654	\$7,996	\$18,658
297864	TREATMENT PLANT	SETTLER UNIT 3	\$153,683	\$46,105	\$171,134	\$51,340	\$119,794
297865		VALVE ACTUATORS	\$235,919	\$70,776	\$262,708	\$78,812	\$183,896
297866		STRUCTURAL ENGINEERING	\$17,828	\$3,566	\$19,852	\$3,970	\$15,882
297867	TREATMENT PLANT	MEMBRANES - TRAIN 8	\$668,289	\$200,487	\$744,176	\$223,253	\$520,923
297869	TREATMENT PLANT	REPLACE PUMP AND MOTORS	\$60,068	\$18,020	\$66,888	\$20,067	\$46,822
295054		RECOAT EQUIPMENT	\$27,990	\$11,196	\$31,620	\$12,648	\$18,972
295055	TREATMENT PLANT	HVAC SYSTEM	\$142,369	\$37,965	\$160,831	\$42,888	\$117,943
295056	TREATMENT PLANT		\$95,546	\$25,479	\$107,937	\$28,783	\$79,154
295057	TREATMENT PLANT		\$85,041	\$22,678	\$96,069	\$25,618	\$70,451
295058		SEWER SYS (BLDG) REHAB	\$206,441	\$33,031	\$233,213	\$37,314	\$195,899
295059	TREATMENT PLANT	TRANSFORMER REPLACEMENT	\$33,800	\$9,013	\$38,183	\$10,182	\$28,001

4 · · · / ID				Calculated LTD OC	B		Replacement Cost
Asset ID 295060	Asset Class ID TREATMENT PLANT	Asset Description MAIN COMPRESSOR	Original Cost \$151,743	Depreciation \$40,465	Replacement Cost \$171,420	Depreciation \$45,712	Less Depreciation \$125,708
295061		STRAINER ISOLATION VALVE	\$134,751	. ,	\$171,420	\$40,594	\$111,632
295062		STREAMING CURRENT MONITOR #2	\$19,442	. ,	\$21,963	\$8,785	\$13,178
295062		SOLENOID REPLACEMENT	\$19,442		\$29,602	\$11,841	\$17,761
295064	TREATMENT PLANT		\$20,204		\$688,262	\$275.305	\$412,957
295065	TREATMENT PLANT		\$612,716	. ,	\$692,173	\$276,869	\$415,304
295066	TREATMENT PLANT		\$12,033	. ,	\$13,594	\$10,875	\$2,719
295067		PUMP & MOTORS REPLACEMENT	\$12,033		\$13,394	\$13,731	\$20,597
295048		AMMONIA SYSTEM EQUIPMENT	\$86,684	. ,	\$100,481	\$50,241	\$50,241
295048		VARIABLE FEQUENCY DRIVES (VFD'S)	\$82,455	. ,	\$95,580	\$30,241	\$47,790
295050		HYPOCHLORITE TANK	\$55,191	. ,	\$63,976	\$31,988	\$31,988
295052		THM ANALYZER (NEW)	\$68,101	. ,	\$78,941	\$39,470	\$39,470
295052		TRAIN 7 BASIN REFURBISHED	\$35,961	. ,	\$41,685	\$13,895	\$33,470 \$27,790
295041		DIST SYS PROGRAM LOGIC CONTROLLERS	\$10,858		\$13,137	\$7,882	\$5,255
295042	TREATMENT PLANT		\$137,467	. ,	\$166,325	\$99,795	\$66,530
295042	TREATMENT PLANT		\$49,692		\$60,124	\$99,793	\$36,074
295045	TREATMENT PLANT		\$33,846	. ,	\$40,951	\$24,030	\$16,380
295045		MEMBRANES - TRAIN 1	\$555,852		\$672,543	\$403,526	\$269,017
295037		DIST SYSTEM PGM LOGIC CONTROLLERS-PLC'S	\$98,977	. ,	\$119,755	\$59,878	\$59,878
295037		VARIABLE FREQUENCY DRIVES (VFD'S)	\$290,487	. ,	\$351,469	\$210,881	\$140,588
295038	TREATMENT PLANT		\$30,198		\$36,538	\$21,923	\$14,615
295039	TREATMENT PLANT		\$30,196 \$1,237,038	. ,	\$1,496,730	\$898,038	\$598,692
295035	TREATMENT PLANT		\$535,059		\$657,245	\$460,072	\$197,174
295036	TREATMENT PLANT	, , , , , , , , , , , , , , , , , , , ,	\$78,569		\$96,511	\$56,298	\$40,213
295030	TREATMENT PLANT		\$507,963		\$637,997	\$567,109	\$70,889
295028	TREATMENT PLANT		\$299,809		\$376,558	\$150,623	\$225,935
295020	TREATMENT PLANT		\$321,741		\$404,105	\$130,023	\$188,582
295030	TREATMENT PLANT	Fluoridation System - Building	\$644,116		\$809,005	\$215,735	\$593,271
295032	TREATMENT PLANT	, ,	\$648,094	. ,	\$814,002	\$434,134	\$379,868
295032	TREATMENT PLANT		\$1,240,397		\$1,557,930	\$830,896	\$727,034
295033	TREATMENT PLANT		\$1,240,397	. ,	\$1,557,930	\$415,448	\$1,142,482
295017	TREATMENT PLANT		\$34,419	. ,	\$45,054	\$16,220	\$28,835
295018	TREATMENT PLANT	,	\$25,714		\$33,659	\$12,117	\$21,542
295018	TREATMENT PLANT		\$279,964	. ,	\$366,468	\$219,881	\$146,587
295020	TREATMENT PLANT	Membranes	\$141,904	. ,	\$300,408 \$185.750	\$219,001	\$140,307
295020	TREATMENT PLANT		\$672,536		\$880,339	\$396,152	\$484,186
295022	TREATMENT PLANT		\$2,533,360		\$3,316,125	\$596,902	\$2,719,222
295022	TREATMENT PLANT	5 5	\$1,724,268		\$2,257,037	\$406,267	\$1,850,771
295023	TREATMENT PLANT	5	\$19,808,088	. ,	\$25,928,449	\$4,667,121	\$21,261,328
295025	TREATMENT PLANT	10	\$1,052,928		\$1,378,265	\$248,088	\$1,130,178
295025	TREATMENT PLANT	•	\$107,262		\$140,405	\$126,364	\$14,040
295014	TREATMENT PLANT	Clortec Ct-750 Cell	\$25,029		\$33,588	\$120,304	\$15,115
295014	TREATMENT PLANT		\$25,029 \$581,830	. ,	\$780,805	\$10,473	\$351,362
295010	TREATMENT PLANT		\$27,983	. ,	\$7,888	\$429,443 \$11,366	\$26,522
295012	TREATMENT PLANT		\$27,983 \$35,100		\$47,525	\$28,515	\$20,522
295013	TREATMENT PLANT	0,	\$35,100 \$75,695		\$104,429	\$28,515	\$50,126
295002		Cassette Frames 500D(20'S) 72	\$75,695 \$1,002,802	. ,	\$1,383,469	\$54,303 \$719,404	\$50,126 \$664,065
295005	TREATMENT PLANT		\$1,002,802 \$75,339		\$1,363,469	\$719,404 \$54,048	\$664,065 \$49,890
295006	TREATMENT PLANT	Crane & Hoist	\$75,339 \$29,759	. ,	\$41,056	\$54,048 \$21,349	\$49,890 \$19,707
295007 285002		Crane & Hoist Control Instrumentation	\$29,759 \$80,670	. ,	\$41,056 \$117,433	\$21,349 \$82,203	\$19,707 \$35,230
200002	IREATIVIENT PLANT		φ 0 0,070	φ00,409	φτι <i>τ</i> ,433	φο2,203	30 ,230

Appendix B: Water Capacital Fee Assets Valuation

				Calculated LTD OC		Calculated LTD RC	Replacement Cost
Asset ID	Asset Class ID	Asset Description	Original Cost	Depreciation	Replacement Cost	Depreciation	Less Depreciation
285003	TREATMENT PLANT	Basin Walls Resurfacing	\$271,851	\$76,118	\$395,741	\$110,807	\$284,933
285004	TREATMENT PLANT	Ammonia Treatment Facility	\$2,277,932	\$637,821	\$3,316,040	\$928,491	\$2,387,549
265001	TREATMENT PLANT	Back-Pulse Tanks	\$301,638	\$193,048	\$476,053	\$304,674	\$171,379
265002	TREATMENT PLANT	Fish Screens	\$645,396	\$104,306	\$1,018,581	\$164,619	\$853,962
265003	TREATMENT PLANT	Fencing	\$23,297	\$14,910	\$36,768	\$23,531	\$13,236
265004	TREATMENT PLANT	Trains-Rplc/Coat	\$234,942	\$93,977	\$370,792	\$148,317	\$222,475
255001	TREATMENT PLANT	Emerg Generation Sys	\$248,261	\$168,818	\$403,494	\$274,376	\$129,118
255002	TREATMENT PLANT	Aeration System	\$63,708	\$43,322	\$103,544	\$70,410	\$33,134
255003	TREATMENT PLANT	Flow Control Fac #8	\$759,916	\$516,743	\$1,235,075	\$839,851	\$395,224
255004	TREATMENT PLANT	Flow Control Fac #8	\$759,916	\$258,371	\$1,235,075	\$419,926	\$815,150
255005	TREATMENT PLANT	Flow Control Fac #8	\$759,916	\$172,248	\$1,235,075	\$279,950	\$955,125
245006	TREATMENT PLANT	Circuit Breakers Vfd	\$84,424	\$50,655	\$139,008	\$83,405	\$55,603
245007	TREATMENT PLANT	Gravity Settler	\$105,099	\$63,060	\$173,050	\$103,830	\$69,220
245008	TREATMENT PLANT	Wtp Elec Supply	\$100,000	\$36,000	\$164,654	\$59,275	\$105,378
245009	TREATMENT PLANT	Equalization Tank	\$73,769	\$66,392	\$121,463	\$109,317	\$12,146
245010	TREATMENT PLANT	Equalization Tank	\$73,769	\$33,196	\$121,463	\$54,658	\$66,805
245012	TREATMENT PLANT	Wtp Trains 9 & 10	\$166,660	\$74,997	\$274,412	\$123,485	\$150,926
245014	TREATMENT PLANT	9.0 Mgd Expansion	\$1,349,191	\$693,870	\$2,221,491	\$1,142,481	\$1,079,010
245015	TREATMENT PLANT	9.0 Mgd Expansion	\$1,892,689	\$681,368	\$3,116,380	\$1,121,897	\$1,994,483
238109	TREATMENT PLANT	Wtp - Building	\$917,570	\$697,353	\$1,643,276	\$1,248,890	\$394,386
238110	TREATMENT PLANT	Wtp - Building	\$1,143,714	\$620,873	\$2,048,278	\$1,111,923	\$936,356
238111	TREATMENT PLANT	Wtp - Building	\$22,357,212	\$8,495,741	\$40,039,541	\$15,215,025	\$24,824,515
238204	TREATMENT PLANT	Cyclic Aeration	\$694,558	\$527,864	\$1,243,885	\$945,353	\$298,532
238207	TREATMENT PLANT	Centrifuge	\$324,073	\$175,925	\$580,382	\$315,064	\$265,317
238211	TREATMENT PLANT	Membranes	\$437,194	\$415,335	\$782,971	\$743,823	\$39,149
238212	TREATMENT PLANT	Membranes	\$975,125	\$529,354	\$1,746,352	\$948,020	\$798,332
238213	TREATMENT PLANT	Membranes	\$975,125	\$370,548	\$1,746,352	\$663,614	\$1,082,738
400009	TREATMENT PLANT	Wtp Capitalized Int	\$3,829,010	\$1,455,024	\$6,857,375	\$2,605,803	\$4,251,573

APPENDIX C: Water Pipeline Assets Valuation

Appendix C: Water Pipeline Assets Valuation Olivenhain Municipal Water District - 2022 Water Capacity Study

Transmission & Distribution Pipeline Costs	Zone A	Zone B	Zone C	Zone D	Zone E	Unknown - Allocated Proportionally	Total
Costs Per Zone	\$484,407,634	\$697,432,677	\$90,643,447	\$327,004,818	\$175,099,681	\$40,072,728	\$1,814,660,985
Percentage of Zone Costs	27%	39%	5%	18%	10%		
Allocated Distributed Pipe Costs - Total	\$495,346,248	\$713,181,699	\$92,690,305	\$334,389,052	\$179,053,681		\$1,814,660,985
Allocated Distributed Pipe Costs - Adj. to RCLD	\$259,778,380	\$374,019,562	\$48,610,315	\$175,366,315	\$93,902,549		\$951,677,120
Calculated of Contributed Assets Percentages	Zone A	Zone B	Zone C	Zone D	Zone E	Total	
Non-Contributed	\$31,535,643	\$27,263,377	\$134,916	\$9,735,805	\$4,379,670		
Contributed Assets	\$24,900,476	\$14,240,068	\$8,065,046	\$21,092,562	\$32,615,409		
Total Assets	\$56,436,119	\$41,503,445	\$8,199,962	\$30,828,367	\$36,995,079		
% - Non-Contributed	56%	66%	2%	32%	12%		
% - Contributed Assets	44%	34%	98%	68%	88%		

net CIAC Summary Pipeline Assets

RCLD -RC Ratio

52%

Asset Class	Inflate?	Fund	Original Cost	Replacement Cost	Original Cost Less Depreciation	Replacement Cost Less Depreciation	Selection: Replacement Cost Less Depreciation
CNT PIPELINES	Yes	100	\$107,607,281	\$190,008,862	\$63,203,477	\$97,551,798	\$97,551,798
CNT PIPELN EXT	Yes	100	\$12,153,089	\$27,781,606	\$4,812,515	\$8,566,636	\$8,566,636
PIPELINES	Yes	100	\$94,975,690	\$165,212,590	\$64,523,187	\$86,010,210	\$86,010,210
PIPELINES-REC	Yes	120	\$16,682,796	\$21,176,151	\$13,581,262	\$17,084,856	\$17,084,856
CNT PIPELNS-REC	Yes	120	\$13,404,696	\$19,290,543	\$8,993,377	\$12,870,117	\$12,870,117
Total			\$244,823,552	\$423,469,752	\$155,113,818	\$222,083,616	\$222,083,616
			TRUE	TRUE	TRUE	TRUE	

Fund	Original Cost	Replacement Cost	Original Cost Less Depreciation	Replacement Cost Less Depreciation	Selection
100 Water	\$214,736,060	\$383,003,058	\$132,539,179	\$192,128,643	\$192,128,643
120 Recycled Water	\$30,087,492	\$40,466,694	\$22,574,639	\$29,954,974	\$29,954,974
Total	\$244,823,552	\$423,469,752	\$155,113,818	\$222,083,616	\$222,083,616
	TRUE	TRUE	TRUE	TRUE	TRUE

							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost	RC Depreciation	Depreciation
	212235 CNT PIPELINES	MIRA COSTA COLLEGE B200 FDC INSTALL	20,762	\$519	\$21,494	\$537	\$20,957
	212236 CNT PIPELINES	1509 ENC BLVD FDC & WS INSTALL	36,257	\$906	\$37,536	\$938	\$36,598
	212239 CNT PIPELINES	MIRA COSTA COLLEGE BLDG B100 FDC INSTALL	20,762	\$519	\$21,494	\$537	\$20,957
	212240 CNT PIPELINES	THE BEACON - FDC INSTALL	68,583	\$1,715	\$71,002	\$1,775	\$69,227
	212241 CNT PIPELINES	MAIN EXT 145B - CALLE PONTE BELLA	97,055	\$2,426	\$100,479	\$2,512	\$97,967
	212237 CNT PIPELINES	3281 POPPY HILLS LANE FH INSTALL	13,615	\$340	\$14,095	\$352	\$13,743
	212238 CNT PIPELINES	EXT 246 - DESERT ROSE WAY	108,380	\$2,710	\$112,203	\$2,805	\$109,398
	212234 CNT PIPELINES	16020 VIA DICHA WS INSTALL	11,998	\$300	\$12,421	\$311	\$12,111
	202125 CNT PIPELINES	121 AVENIDA ESPERANZA WS INSTALL	11,840	\$592	\$13,247	\$662	\$12,585
	202126 CNT PIPELINES	504 WHISPERWIND DR WS INSTALL	11,840	\$592	\$13,247	\$662	\$12,585
	202128 CNT PIPELINES	ENCINITAS VILLAGE WS INSTAL	12,008	\$600	\$13,435	\$672	\$12,764
	202129 CNT PIPELINES	THE BEACON FH & WS RELOCATION PJT	12,118	\$606	\$13,558	\$678	\$12,880
	202133 CNT PIPELINES	WESTMONT ENCINITAS FDC & WS (2) INSTALL	46,353	\$2,318	\$51,863	\$2,593	\$49,270
	202123 CNT PIPELINES	6804 CALLE PORTONE 4" FS INSTALL	22,601	\$1,130	\$25,287	\$1,264	\$24,023
	202124 CNT PIPELINES	PARCEL 4 COPPER CREST RD WS INSTALL	12,008	\$600	\$13,435	\$672	\$12,764
	202130 CNT PIPELINES	ELFIN VISTA LN WS RELOCATION	11,840	\$592	\$13,247	\$662	\$12,585
	202131 CNT PIPELINES	1170 VIA DI FELICITA RD WS INSTALL	11,840	\$592	\$13,247	\$662	\$12,585
	202132 CNT PIPELINES	ELFIN VISTA LN FDC & WS INSTALL	33,841	\$1,692	\$37,863	\$1,893	\$35,970
	202134 CNT PIPELINES	2902 & 2920 LONE JACK RD FH & WS INSTALL	37,116	\$1,856	\$41,528	\$2,076	\$39,451
	202127 CNT PIPELINES	8960 MT ISRAEL RD WS INSTALL	12,008	\$600	\$13,435	\$672	\$12,764
	202121 CNT PIPELINES	16591 RIO VISTA WATER SERVICE INSTALL	12,008	\$600	\$13,435	\$672	\$12,764
	202122 CNT PIPELINES	16627 RIO VISTA ROAD FDC & WS INSTALL	34,513	\$1,726	\$38,615	\$1,931	\$36,685
	297930 CNT PIPELINES	FDC DIEGUENO MIDDLE SCHOOL	20,253	\$1,519	\$22,553	\$1,691	\$20,861
	297926 CNT PIPELINES	WS 3800 CANYON DE ORO	11,703	\$878	\$13,032	\$977	\$12,055
	297928 CNT PIPELINES	FH 18490 LAGO VISTA (LOT 23)	13,280	\$996	\$14,788	\$1,109	\$13,679
	297933 CNT PIPELINES	FS 2" 18568 CALLE FLORES	12,533	\$940	\$13,956	\$1,047	\$12,909
	297934 CNT PIPELINES	FDC 6847 VIA DEL CHARRO	20,253	\$1,519	\$22,553	\$1,691	\$20,861
	297936 CNT PIPELINES	WS 3456 BUMANN ROAD	11,703	\$878	\$13,032	\$977	\$12,055
	297937 CNT PIPELINES	WS 4180 CANYON DE ORO	11,703	\$878	\$13,032	\$977	\$12,055
	297938 CNT PIPELINES	FH 19828 FORTUNA DEL ESTE	13,280	\$996	\$14,788	\$1,109	\$13,679
	297939 CNT PIPELINES	FH 7499 VISTA RANCHO CT	13,280	\$996	\$14,788	\$1,109	\$13,679
	297900 CNT PIPELINES	WS 9530 MT ISRAEL RD	11,703	\$878	\$13,032	\$977	\$12,055
	297935 CNT PIPELINES	WS (NEW) UPSIZE TO 1" 9433 MT ISRAEL	11,869	\$890	\$13,217	\$991	\$12,226
	297940 CNT PIPELINES	WS REPAIR 2" RANCHO VALENCIA VISTA	5,644	\$423	\$6,285	\$471	\$5,814
	297925 CNT PIPELINES	WS & FDC 16510 ARTESIAN HILLS	31,956	\$2,397	\$35,585	\$2,669	\$32,916
	297927 CNT PIPELINES	FDC HELEN WOODWARD ANIMAL CENTER	21,581	\$1,619	\$24,032	\$1,802	\$22,229
	297929 CNT PIPELINES	WS 16147 VIA DE SANTA FE	11,703	\$878	\$13,032	\$977	\$12,055
	297931 CNT PIPELINES	WS 7533 DEL DIOS HWY	24,984	\$1,874	\$27,821	\$2,087	\$25,734
	297932 CNT PIPELINES	WS & FDC 16413 RIO VISTA RD	34,114	\$2,559	\$37,988	\$2,849	\$35,139
	760234 CNT PIPELINES	WTR SVC (2) ENC VILL SQ PHASE 2	11,732	\$1,173	\$13,253	\$1,325	\$11,928
	760238 CNT PIPELINES	WATER SERVICE - 3111 CADENCIA STREEET	8,861	\$886		\$1,001	\$9,009
	760235 CNT PIPELINES	WATER SERVICE - 3453 BUMANN RD	11,732	\$1,173		\$1,325	\$11,928
	760237 CNT PIPELINES	WATER SERVICE - 9545 MT ISRAEL ROAD	11,568	\$1,157		\$1,307	\$11,761
	760236 CNT PIPELINES	WATER SERVICE - BIANCAMANO PARCEL	11,568	\$1,157		\$1,307	\$11,761
	760231 CNT PIPELINES	BERRYMAN CANYON ENCLAVE PHASE 1	255,101	\$31,888		\$36,963	\$258,742
	760232 CNT PIPELINES	BERRYMAN CANYON ENCLAVE PHASE 2	50,679	\$6,335		\$7,343	\$51,402
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							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost	-	Replacement Cost	-	Depreciation
	760233 CNT PIPELINES	BERRYMAN CANYON ENCLAVE PHASE 3	51,957	\$6,495	\$60,227	\$7,528	\$52,699
	760229 CNT PIPELINES	FAIR OAKS VALLEY	809,147	\$101,143	\$937,938	\$117,242	\$820,695
	760230 CNT PIPELINES	RANCHO SANTA FE FARMS RD REALIGNMENT	147,470	\$18,434	\$170,943	\$21,368	\$149,575
	760228 CNT PIPELINES	FIRE HYDRANT - 9021 DETWILER RD	11,812	\$1,772	\$14,292	\$2,144	\$12,148
	760227 CNT PIPELINES	RANCHO SANTA FE LAKES UNIT 3	1,602,160	\$240,324	\$1,938,503	\$290,775	\$1,647,728
	760212 CNT PIPELINES	LA COSTA TOWN SQUARE COMMERCIAL	121,326	\$14,559	\$146,796	\$17,616	\$129,181
	760214 CNT PIPELINES	669 RSF RD 1.5" LATERAL	8,420	\$1,010	\$10,188	\$1,223	\$8,965
	760215 CNT PIPELINES	GRAUER SCHOOL FDC & WS	23,640	\$2,837	\$28,603	\$3,432	\$25,170
	760224 CNT PIPELINES	SDUHS DISTRICT WS & FDC	29,551	\$3,546	\$35,755	\$4,291	\$31,464
	760221 CNT PIPELINES	LA COSTA TOWN SQUARE - TAYLOR MORRISON	239,285	\$28,714	\$289,518	\$34,742	\$254,776
	760213 CNT PIPELINES	9519 MT ISRAEL RD FH & FS INSTALL	19,750	\$2,370	\$23,896	\$2,868	\$21,029
	760217 CNT PIPELINES	7604 TOP O THE MORNING WS RELOCATION	8,421	\$1,011	\$10,189	\$1,223	\$8,966
	760216 CNT PIPELINES	CROSBY ENCLAVE	110,413	\$13,250	\$133,592	\$16,031	\$117,561
	760218 CNT PIPELINES	16593 FRANZEN FARM RD WS INSTALL	8,421	\$1,011	\$10,189	\$1,223	\$8,966
	760219 CNT PIPELINES	LOT 106 CERRO DEL SOL WS RELOCATION	8,421	\$1,011	\$10,189	\$1,223	\$8,966
	760220 CNT PIPELINES	RSF LAKES UNIT 4 - PROVINCE COURT	124,521	\$14,943	\$150,662	\$18,079	\$132,582
	760223 CNT PIPELINES	6716 POCO LAGO FDC & WS INSTALL	35,935	\$4,312	\$43,479	\$5,217	\$38,261
	760226 CNT PIPELINES	RANCHO PASEANA FDC INSTALL	13,295	\$1,595	\$16,086	\$1,930	\$14,156
	297670 CNT PIPELINES	204 N El Camino Real FDC	9,000	\$1,260	\$11,055	\$1,548	\$9,508
	297672 CNT PIPELINES	La Costa Town Square @ La Costa Ave	583,600	\$81,704	\$716,871	\$100,362	\$616,509
	297671 CNT PIPELINES	Rancho Cielo Parcel "M"	493,300	\$69,062	\$605,950	\$84,833	\$521,117
	297673 CNT PIPELINES	8948 Mt Israel Rd FDC & WS	21,000	\$2,940	\$25,796	\$3,611	\$22,184
	297674 CNT PIPELINES	6415 Rancho Santa Fe Farms Rd Fire Svc	8,200	\$1,148	\$10,073	\$1,410	\$8,662
	297675 CNT PIPELINES	4S Ranch Carls JR Wtr Svc Install	10,900	\$1,526	\$13,389	\$1,874	\$11,515
	297660 CNT PIPELINES	Westridge - Aryana Drive	181,000	\$28,960	\$227,335	\$36,374	\$190,961
	297664 CNT PIPELINES	Lux Institue 4" FDC & 6" Gate Valve	9,000	\$1,440	\$11,304	\$1,809	\$9,495
	297669 CNT PIPELINES	Manchester Ave 2 Way Hydrant	10,000	\$1,600	\$12,560	\$2,010	\$10,550
	297659 CNT PIPELINES	Rancho Pacifica TM 5148	115,000	\$18,400	\$144,439	\$23,110	\$121,329
	297661 CNT PIPELINES	La Costa Town Square 18" PL Relocation	129,000	\$20,640	\$162,023	\$25,924	\$136,099
	297667 CNT PIPELINES	Via Roswitha,RSF,TDC,G V & 2 Way Hydrant	18,000	\$2,880	\$22,608	\$3,617	\$18,991
	297666 CNT PIPELINES	Rancho Cielo Parcel M	603,000	\$96,480	\$757,364 \$282,854	\$121,178	\$636,186
	297658 CNT PIPELINES	Crosby Estates, Emerald Cover, TM 5393-1	226,000	\$36,160	\$283,854 \$1,420,576	\$45,417 \$228,892	\$238,438 \$1,201,684
	297662 CNT PIPELINES	Rancho Santa Fe Lakes Unit 2, TM 5069	1,139,000	\$182,240 \$73,760	\$1,430,576 \$579,013	\$220,092 \$92,642	\$486,371
	297665 CNT PIPELINES	Vintage at The Crosby, TM 5073-A	461,000		\$15,072	\$92,042 \$2,412	\$480,371 \$12,660
	297668 CNT PIPELINES	7761 Artesian Rd FDC & WS Install	12,000	\$1,920 \$1,280	\$10,048	\$2,412	\$12,000 \$8,440
	297663 CNT PIPELINES 297655 CNT PIPELINES	Cymer 1" Water Lateral Mission Estancia Fdc Install	8,000		\$10,048	\$16,587	\$8,440 \$75,565
			70,400	\$12,672 \$2,340,000	\$92,152 \$17,016,778	\$3,063,020	\$75,565 \$13,953,758
	297656 CNT PIPELINES 297657 CNT PIPELINES	Unit Aa Pipeline Olivenhain 9 & 10 Svc Connect	13,000,000	\$2,340,000	\$654,491	\$3,003,020 \$117,808	\$536,683
			500,000	\$52,695	\$383,205	\$68,977	\$314,228
	297648 CNT PIPELINES	Rsf Lakes - Old Course Rd	292,750			\$88,674	\$314,228 \$403,961
	297649 CNT PIPELINES	Rsf Lakes - Unit 1	376,350	\$67,743 \$1,845	\$492,636 \$13,417	. ,	\$403,961 \$11,002
	297651 CNT PIPELINES	Elfin Forest Fire Hydrant	10,250	\$1,845 \$50,670	\$13,417 \$368,544	\$2,415 \$66,338	
	297650 CNT PIPELINES	Mission Ranch	281,550	\$50,679 \$5,526	\$366,544 \$40,186	\$66,338 \$7,233	\$302,206 \$32,952
	297652 CNT PIPELINES	4Sr Med Office Fdc/Conversions	30,700	\$38,390	\$40,186 \$251,387	\$7,233 \$50,277	\$32,952 \$201,110
	297647 CNT PIPELINES	Fy12 Contributed Mains	191,952	\$63,222	\$413,990	\$82,798	\$201,110 \$331,192
	297644 CNT PIPELINES	Rancho Cielo Parcel 3	316,111	φ03,222	\$413,99U	φo2,190	φυυτ, 19Z

							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Depreciation
	297645 CNT PIPELINES	Fairbanks Ranch Fs #3	60,204	\$12,041	\$78,845	\$15,769	\$63,076
	297646 CNT PIPELINES	Horizon School 10" Main/G.V.	74,458	\$14,892	\$97,513	\$19,503	\$78,010
	297643 CNT PIPELINES	4S Nbhd #3 - Units 3 & 4	2,450,837	\$490,167	\$3,209,702	\$641,940	\$2,567,761
	297641 CNT PIPELINES	Villas De La Costa	150,985	\$33,217		\$44,576	\$158,043
	297639 CNT PIPELINES	Greater Centurion	56,335	\$12,394	\$75,600	\$16,632	\$58,968
	297640 CNT PIPELINES	Crosby Golf Villas	97,482	\$21,446	\$130,819	\$28,780	\$102,039
	297642 CNT PIPELINES	4S Village Phase 2 P/L Relo	152,500	\$33,550	\$204,652	\$45,023	\$159,629
	297636 CNT PIPELINES	Olivenhain Guest Home	19,457	\$4,670	\$26,344	\$6,323	\$20,022
	297633 CNT PIPELINES	Brookside Lane - Bouchard	7,114	\$1,707	\$9,632	\$2,312	\$7,321
	297623 CNT PIPELINES	Avenida Apice & Berk Access Rd	809,667	\$194,320	\$1,096,276	\$263,106	\$833,170
	297628 CNT PIPELINES	Cielo Village	40,160	\$9,638	\$54,376	\$13,050	\$41,326
	297627 CNT PIPELINES	Ben Bond Residence Pl Relo	46,959	\$11,270	\$63,582	\$15,260	\$48,322
	297635 CNT PIPELINES	Morgan Run Resort & Club	19,731	\$4,735	\$26,715	\$6,412	\$20,304
	297637 CNT PIPELINES	Crosby Swim & Tennis Villas	440,993	\$105,838	\$597,098	\$143,303	\$453,794
	297638 CNT PIPELINES	Ext 244 - Rio Vista Rd	49,625	\$11,910	\$67,191	\$16,126	\$51,066
	297622 CNT PIPELINES	4S Pa 40 - Gianni	346,282	\$83,108	\$468,860	\$112,527	\$356,334
	297624 CNT PIPELINES	4S Ranch Nbhd 3 Unit 2	1,339,825	\$321,558	\$1,814,102	\$435,385	\$1,378,718
	297625 CNT PIPELINES	4S Commons	1,822,158	\$437,318	\$2,467,174	\$592,122	\$1,875,052
	297626 CNT PIPELINES	Del Norte High School	58,429	\$14,023	\$79,112	\$18,987	\$60,125
	297629 CNT PIPELINES	Monterey Ridge Elementary Sch	25,228	\$6,055	\$34,158	\$8,198	\$25,960
	297630 CNT PIPELINES	Oak Valley Middle School	31,881	\$7,651	\$43,166	\$10,360	\$32,806
	297631 CNT PIPELINES	Stone Ranch Elementary School	31,527	\$7,566	\$42,687	\$10,245	\$32,442
	297632 CNT PIPELINES	Souplantation	9,580	\$2,299	\$12,971	\$3,113	\$9,858
	297634 CNT PIPELINES	7808 Cmno Sin Puente Fh Instl	4,165	\$1,000	\$5,639	\$1,353	\$4,286
	297610 CNT PIPELINES	Rosebay Condominiums	37,308 76,500	\$9,700 \$19,890	\$51,470 \$105,540	\$13,382 \$27,440	\$38,088 \$78,099
	297614 CNT PIPELINES	Horseman'S Valley South		\$26,070	\$138,332	\$35,966	\$78,099 \$102,365
	297616 CNT PIPELINES 297617 CNT PIPELINES	Belmont Village El Camino Promenade	100,269 131,600	\$20,070	\$181,556	\$47,205	\$134,351
	297617 CNT PIPELINES 297618 CNT PIPELINES	La Costa Glen Phase 1	362,845	\$94,340	\$500,582	\$130,151	\$370,431
	297619 CNT PIPELINES	La Costa Glen Phase 2	703,955	\$183,028	\$971,179	\$252,507	\$718,673
	297620 CNT PIPELINES	Rite Aid - Manchester Ave	28,382	\$7,379	\$39,156	\$10,181	\$28,975
	297605 CNT PIPELINES	Unit N Pipeline Relocation	323,796	\$84,187	\$446,710	\$116,145	\$330,566
	297606 CNT PIPELINES	Carlsbad Fire Station No. 6	93,415	\$24,288	\$128,876	\$33,508	\$95,368
	297607 CNT PIPELINES	La Costa Ave 18" P/L Relo	200,000	\$52,000	\$275,921	\$71,739	\$204,181
	297608 CNT PIPELINES	Oaks South Nbhd 3.9	217,000	\$56,420	\$299,374	\$77,837	\$221,537
	297602 CNT PIPELINES	Rancho Cielo Parcel "A"	849,383	\$220,840	\$1,171,812	\$304,671	\$867,141
	297611 CNT PIPELINES	Rancho Cielo Parcel "C"	185,591	\$48,254	\$256,042	\$66,571	\$189,471
	297612 CNT PIPELINES	Rancho Cielo Parcel "D"	281,072	\$73,079	\$387,768	\$100,820	\$286,948
	297601 CNT PIPELINES	4S Planning Area 35	29,274	\$7,611	\$40,387	\$10.500	\$29,886
	297603 CNT PIPELINES	4S Ranch 27" Pipeline	758,643	\$197,247	\$1,046,627	\$272,123	\$774,504
	297604 CNT PIPELINES	Quest Medical Office Building	12,000	\$3,120	\$16,555	\$4,304	\$12,251
	297609 CNT PIPELINES	4S Planning Area 38	540,317	\$140,482		\$193,810	\$551,613
	297613 CNT PIPELINES	Dove Canyon Apartments	15,351	\$3,991	\$21,178	\$5,506	\$15,672
	297615 CNT PIPELINES	4S Ranch Nbhd 3 Unit 1	2,755,181	\$716,347	\$3,801,059	\$988,275	\$2,812,783
	287607 CNT PIPELINES	Oaks South Nbhd 3.10/3.11	347,002	\$97,161	\$505,139	\$141,439	\$363,700
	287611 CNT PIPELINES	La Costa Oaks Nbhd 3.08	212,000	\$59,360	\$308,613	\$86,412	\$222,202
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							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost	OC Depreciation	Replacement Cost	RC Depreciation	Depreciation
	287610 CNT PIPELINES	Ranch Cielo Parcel F Swr/Water	963,649	\$269,822	\$1,402,807	\$392,786	\$1,010,021
	287612 CNT PIPELINES	Rancho Cielo Parcel G	907,500	\$254,100	\$1,321,069	\$369,899	\$951,170
	287616 CNT PIPELINES	Unit S-3	1,557,508	\$436,102		\$634,844	\$1,632,457
	287602 CNT PIPELINES	El Apajo Estates (River Run)	103,649	\$29,022		\$42,248	\$108,637
	287608 CNT PIPELINES	Crosby Estates 5073-7	302,000	\$84,560	\$439,629	\$123,096	\$316,533
	287601 CNT PIPELINES	North Coast Health Center	64,995	\$18,199	\$94,615	\$26,492	\$68,123
	287603 CNT PIPELINES	Coastline Community Church	29,000	\$8,120	\$42,216	\$11,820	\$30,396
	287604 CNT PIPELINES	4S Ranch Pa 37	212,563	\$59,518	\$309,433	\$86,641	\$222,792
	287605 CNT PIPELINES	The Forum	336,500	\$94,220	\$489,851	\$137,158	\$352,693
	287606 CNT PIPELINES	4S Ranch Pa 41	323,063	\$90,458	\$470,291	\$131,681	\$338,609
	287609 CNT PIPELINES	4S Ranch Nbhd 2 Unit 3	1,222,896	\$342,411	\$1,780,199	\$498,456	\$1,281,743
	287613 CNT PIPELINES	4S Ranch La Fitness	75,000	\$21,000	\$109,179	\$30,570	\$78,609
	287614 CNT PIPELINES	4S Pipeline North Phase I	1,381,000	\$386,680	\$2,010,355	\$562,899	\$1,447,455
	287615 CNT PIPELINES	4S Pipeline North Phase li	1,729,000	\$484,120	\$2,516,947	\$704,745	\$1,812,202
	277608 CNT PIPELINES	Encinitas Country Day School	78,431	\$29,412	\$119,476	\$44,803	\$74,672
	277609 CNT PIPELINES	Encinitas Ranch Phase Iii	59,484	\$22,307 \$3,696	\$90,613 \$15,015	\$33,980 \$5,631	\$56,633
	277610 CNT PIPELINES	Gardenview Office Building	9,857	\$3,090	\$293,692	\$110,134	\$9,385 \$183,557
	277611 CNT PIPELINES 277612 CNT PIPELINES	La Costa Oaks S Cmno Junipero	192,797 423,728	\$158,898	\$293,092 \$645,473	\$242,053	\$403,421
	277612 CNT PIPELINES	La Costa Oaks S Nbhd 3.12/3.13 La Costa Oaks S Nbhd 3.14	253,099	\$94,912	\$385,551	\$242,033 \$144,582	\$240,969
	277613 CNT PIPELINES	La Costa Oaks S Nbh	420,000	\$157,500	\$639,794	\$239,923	\$399,872
	277615 CNT PIPELINES	La Costa Oaks S Nbhd	291,000	\$109,125	\$443,286	\$166,232	\$277,054
	277616 CNT PIPELINES	La Costa Oaks South	240,000	\$90,000	\$365,597	\$137,099	\$228,498
	277617 CNT PIPELINES	North Park @ La Cost	56,551	\$21,207	\$86,145	\$32,304	\$53,841
	277622 CNT PIPELINES	Shelley Unit 1 (Centex)	78,800	\$29,550	\$120,038	\$45,014	\$75,024
	277623 CNT PIPELINES	Unit "M" P/L Relocation & Fcf	567,108	\$212,666	\$863,887	\$323,958	\$539,929
	277624 CNT PIPELINES	Unit "M" Relocation - Dove Trl	211,888	\$79,458	\$322,773	\$121,040	\$201,733
	277620 CNT PIPELINES	Rancho Pacifica	92,000	\$34,500	\$140,145	\$52,555	\$87,591
	277619 CNT PIPELINES	Rancho Cielo B Tm 42	473,500	\$177,563	\$721,292	\$270,485	\$450,808
	277602 CNT PIPELINES	Crosby @ Rsf Tm 5073-1	329,000	\$123,375	\$501,172	\$187,940	\$313,233
	277603 CNT PIPELINES	Crosby Golf Clubhouse Ext	76,827	\$28,810	\$117,032	\$43,887	\$73,145
	277604 CNT PIPELINES	Crosby Tm 5073-2	859,000	\$322,125	\$1,308,532	\$490,700	\$817,833
	277605 CNT PIPELINES	Crosby Tm 5073-4	390,600	\$146,475	\$595,009	\$223,128	\$371,881
	277606 CNT PIPELINES	Crosby Tm 5073-8	41,263	\$15,474	\$62,857	\$23,571	\$39,285
	277607 CNT PIPELINES	Crosby Unit 3 Tm 5073-3	284,500	\$106,688	\$433,385	\$162,519	\$270,865
	277618 CNT PIPELINES	Old Course Road Enca	427,000	\$160,125	\$650,458	\$243,922	\$406,536
	277621 CNT PIPELINES	Santa Luz Affordable Housing	371,000	\$139,125	\$565,152	\$211,932	\$353,220
	277626 CNT PIPELINES	Unit Rc-2 Pipeline - Sfv	299,490	\$89,847	\$456,219	\$136,866	\$319,353
	277600 CNT PIPELINES	4S Ranch Nbhd 1 Backbone	1,564,488	\$586,683	\$2,383,216	\$893,706	\$1,489,510
	277601 CNT PIPELINES	4S Ranch Community Park	136,050	\$51,019		\$77,718	\$129,530
	267606 CNT PIPELINES	Enc Ranch N Mesa	96,000	\$38,400		\$60,604	\$90,906
	267615 CNT PIPELINES	Temple Solel	93,475	\$37,390		\$59,010	\$88,515
	267617 CNT PIPELINES	Raw Water Pipeline	107,281	\$34,330		\$54,180	\$115,133
	267604 CNT PIPELINES	Santa Fe Creek #1	242,000	\$96,800		\$152,772	\$229,158
	267605 CNT PIPELINES	Santa Fe Creek #2	65,000	\$26,000		\$41,034	\$61,551
	267607 CNT PIPELINES	Bridges Units 1 & 2	57,000	\$22,800	\$89,959	\$35,984	\$53,975

							Deplessment
				Calculated LTD		Calculated LTD	Replacement Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Depreciation
	267608 CNT PIPELINES	Brdiges @ Rsf Unit 3	189,500	\$75,800	\$299,074	\$119,629	\$179,444
	267609 CNT PIPELINES	Bridges @ Rsf Unit 4	464,000	\$185,600	\$732,297	\$292,919	\$439,378
	267610 CNT PIPELINES	Bridges @ Rsf Unit 6	23,000	\$9,200	\$36,299	\$14,520	\$21,780
	267616 CNT PIPELINES	Bridges Unit 5	117,000	\$46,800	\$184,652	\$73,861	\$110,791
	267601 CNT PIPELINES	Units V3 & V4 P/L	1,063,252	\$340,241	\$1,678,051	\$536,976	\$1,141,075
	267602 CNT PIPELINES	Unit S-1 Valve	66,709	\$21,347	\$105,283	\$33,690	\$71,592
	267603 CNT PIPELINES	Unit P-2B P/L Relo	68,000	\$27,200	\$107,319	\$42,928	\$64,392
	727601 CNT PIPELINES	Ext 153 Capacity	269,003	\$153,716	\$424,547	\$242,598	\$181,949
	267611 CNT PIPELINES	4S Ranch Unit 8	189,000	\$75,600	\$298,285	\$119,314	\$178,971
	267612 CNT PIPELINES	4S Ranch Unit 3	301,000	\$120,400	\$475,046	\$190,018	\$285,027
	267613 CNT PIPELINES	4S Ranch Nbhd 2 #1	1,039,798	\$415,919	\$1,641,035	\$656,414	\$984,621
	267614 CNT PIPELINES	4S Ranch Nbhd 2 #2	1,200,592	\$480,237	\$1,894,805	\$757,922	\$1,136,883
	257602 CNT PIPELINES	Enc Ranch Mesa Lower	97,500	\$41,438	\$158,465	\$67,348	\$91,117
	257603 CNT PIPELINES	Quail Hollow	255,000	\$108,375	\$414,446	\$176,140	\$238,307
	257607 CNT PIPELINES	Shelley Unit 2	162,800	\$69,190	\$264,596	\$112,453	\$152,142
	257608 CNT PIPELINES	Shelley Unit 3	281,000	\$119,425	\$456,704	\$194,099	\$262,605
	257609 CNT PIPELINES	Shelley Unit 4	209,000	\$88,825	\$339,683	\$144,365	\$195,318
	257601 CNT PIPELINES	4S Planning Area 27	197,000	\$83,725	\$320,180	\$136,077	\$184,104
	257604 CNT PIPELINES	4S Planning Area 26	188,400	\$80,070	\$306,203	\$130,136	\$176,067
	257605 CNT PIPELINES	4S Planning Area 19	400,000	\$170,000	\$650,112	\$276,298	\$373,814
	257606 CNT PIPELINES	4S Planning Area 25	626,300	\$266,178	\$1,017,913	\$432,613	\$585,300
	257610 CNT PIPELINES	4S Planning Area 16	409,500	\$174,038	\$665,552	\$282,860	\$382,692
	257611 CNT PIPELINES	4S Planning Area 29	171,000	\$72,675		\$118,117	\$159,806
	257612 CNT PIPELINES	Bernardo Point #4	79,454	\$33,768	\$129,135	\$54,882	\$74,253
	257613 CNT PIPELINES	4S Planning Area 15	383,500	\$162,988	\$623,295	\$264,900	\$358,394
	257614 CNT PIPELINES	4S Planning Area 28	63,000	\$26,775	\$102,393	\$43,517	\$58,876
	257615 CNT PIPELINES	4S Planning Area 12	323,000	\$137,275	\$524,965	\$223,110	\$301,855
	257616 CNT PIPELINES	Unit Z P/L -Artesian	2,833,396	\$1,204,193	\$4,605,060	\$1,957,151	\$2,647,910
	247601 CNT PIPELINES	Arroyo La Costa #3	70,000	\$31,500	\$115,257	\$51,866	\$63,392
	247603 CNT PIPELINES	Rancho La Costa Vlg	25,840	\$11,628	\$42,546	\$19,146	\$23,401
	247604 CNT PIPELINES	Rncho La Costa-Rcycl	42,160	\$18,972		\$31,238	\$38,180
	247605 CNT PIPELINES	Salviati	458,350	\$206,258	\$754,690 \$255 557	\$339,610	\$415,079
	247606 CNT PIPELINES	W-2 Extension	155,209	\$69,844	\$255,557	\$115,001	\$140,556
	247602 CNT PIPELINES	4S Rnch Vlg Comm Dev	181,850	\$81,833	\$299,422	\$134,740 \$105,484	\$164,682
	237622 CNT PIPELINES	Concordia 28 Llc	124,000	\$58,900	\$222,072 \$134,318	\$105,484	\$116,588
	237624 CNT PIPELINES	Arroyo La Costa (F)	75,000	\$35,625		\$63,801	\$70,517 \$162,650
	237625 CNT PIPELINES	Arroyo La Costa (K)	173,000	\$82,175	\$309,826	\$147,167 \$160,778	\$162,659
	237627 CNT PIPELINES	Arroyo La Costa (D)	189,000	\$89,775 \$59,850	\$338,480 \$225,653	\$160,778 \$107,185	\$177,702 \$118,468
	237628 CNT PIPELINES	Arroyo La Costa (M)	126,000	\$95,475		\$107,185	\$118,468 \$188,985
	237629 CNT PIPELINES	Arroyo La Costa (N)	201,000	\$60,325	\$359,971 \$227,444	\$170,986 \$108,036	\$188,985 \$119,408
	237630 CNT PIPELINES	Arroyo La Costa (O)	127,000	\$139,650	\$227,444 \$526,525	\$108,030 \$250,099	\$119,408 \$276,425
	237631 CNT PIPELINES	Arroyo La Costa (B) Ctrh, Llc	294,000 25,000	\$139,650		\$250,099 \$21,267	\$276,425 \$23,506
	237632 CNT PIPELINES 237633 CNT PIPELINES		749,173	\$355,857	\$44,773 \$1,341,694	\$637,305	\$23,500 \$704,389
	237633 CNT PIPELINES	Unit W-1 Pipeline Unit W-2 Pipeline	1,007,144	\$478,393		\$856,755	\$704,389 \$946,940
	237623 CNT PIPELINES	4S Lots 37 & 38	20,125	\$9,559		\$17,120	\$18,922
	237023 CINI PIPELINES	43 LUIS 37 & 30	20,125	φ 9 ,559	φ30,04Z	φ17,120	φ10, 3 22

							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Depreciation
	237626 CNT PIPELINES	4S Lots 14 - 17	20,000	\$9,500	\$35,818	\$17,014	\$18,804
	227620 CNT PIPELINES	Arroyo La Costa - E	204,200	\$102,100	\$372,076	\$186,038	\$186,038
	227621 CNT PIPELINES	Sandalwood - Ps	417,000	\$208,500	\$759,821	\$379,911	\$379,911
	227619 CNT PIPELINES	Groves li	78,000	\$39,000	\$142,125	\$71,062	\$71,062
	217602 CNT PIPELINES	Arroyo La Costa #3	463,000	\$243,075	\$864,164	\$453,686	\$410,478
	217604 CNT PIPELINES	Arroyo La Costa I	376,000	\$197,400	\$701,783	\$368,436	\$333,347
	217606 CNT PIPELINES	Leucadia Highlands	93,000	\$48,825	\$173,579	\$91,129	\$82,450
	217612 CNT PIPELINES	Sage Canyon	97,000	\$50,925	\$181,045	\$95,049	\$85,996
	217616 CNT PIPELINES	Arroyo La Costa #C	118,000	\$61,950	\$220,241	\$115,626	\$104,614
	217603 CNT PIPELINES	Lone Jack Rd Imprvmt	9,000	\$4,725	\$16,798	\$8,819	\$7,979
	217607 CNT PIPELINES	Kinghtsbridge	344,500	\$180,863	\$642,990	\$337,570	\$305,420
	217611 CNT PIPELINES	Crestview	92,000	\$48,300	\$171,713	\$90,149	\$81,564
	217613 CNT PIPELINES	Stratford Knolls	67,500	\$35,438	\$125,985	\$66,142	\$59,843
	217615 CNT PIPELINES	Rancho Verde Unit #2	345,887	\$181,591	\$645,579	\$338,929	\$306,650
	217617 CNT PIPELINES	Rancho Verde Unit #4	124,000	\$65,100	\$231,439	\$121,506	\$109,934
	217605 CNT PIPELINES	Bernardo Lks Unit V1	283,588	\$148,884	\$529,302	\$277,884	\$251,419
	217608 CNT PIPELINES	Christopherhill #1	267,000	\$140,175	\$498,341	\$261,629	\$236,712
	217609 CNT PIPELINES	Christopherhill #2	176,000	\$92,400	\$328,494	\$172,460	\$156,035
	217610 CNT PIPELINES	Christopherhill #3	165,000	\$86,625	\$307,963	\$161,681	\$146,283
	217614 CNT PIPELINES	Christopherhill Bkbn	532,500	\$279,563	\$993,882	\$521,788	\$472,094
	207601 CNT PIPELINES	Mains 99/00 Add'S	3,351,454	\$1,843,300	\$6,395,916	\$3,517,754	\$2,878,162
	760197 CNT PIPELINES	Ext 180 Carlsbad Hs	250,000	\$143,750	\$494,020	\$284,061	\$209,958
	760199 CNT PIPELINES	Arroyo La Costa #2	355,000	\$204,125	\$701,508	\$403,367	\$298,141
	760200 CNT PIPELINES	Calle Barcelona	509,000	\$292,675	\$1,005,824	\$578,349	\$427,475
	760198 CNT PIPELINES	Rancho Lakes Estates	487,455	\$280,287	\$963,249	\$553,868	\$409,381
	760195 CNT PIPELINES	Home Depot	500,000	\$312,500	\$1,012,122	\$632,576	\$379,546
	760192 CNT PIPELINES	Vista Santa Fe Areab	170,666	\$106,666	\$345,470	\$215,918	\$129,551
	760193 CNT PIPELINES	Ranch View Estates	56,500	\$35,313	\$114,370	\$71,481	\$42,889
	760196 CNT PIPELINES	Mains 97/98 Addition	458,135	\$286,334	\$927,377	\$579,611	\$347,766
	760194 CNT PIPELINES	Rancho Lakes	500,000	\$312,500	\$1,012,122	\$632,576	\$379,546
	760189 CNT PIPELINES	Sonata (Tierra S.F.)	183,333	\$119,167	\$377,059	\$245,088	\$131,971
	760190 CNT PIPELINES	Hdden Valley Subdivs	114,200	\$74,230	\$234,874	\$152,668	\$82,206
	760191 CNT PIPELINES	Intertie - Fairbanks	151,634	\$98,562	\$311,863	\$202,711	\$109,152
	760186 CNT PIPELINES	Tierra Santa Fe 9'95	73,333	\$49,500	\$151,568	\$102,308	\$49,259
	760188 CNT PIPELINES	Sonata 1&2 '95	73,333	\$49,500	\$151,568	\$102,308	\$49,259
	760184 CNT PIPELINES	Rancho Farms Ests'95	75,000	\$50,625	\$155,013	\$104,634	\$50,379
	760185 CNT PIPELINES	Vista Santa Fe B1'95	341,334	\$230,400	\$705,483	\$476,201	\$229,282
	760181 CNT PIPELINES	Rosemont Estates	78,500	\$54,950	\$162,080	\$113,456	\$48,624
	760179 CNT PIPELINES	Heritage Raw H2O P/L	1,051,712	\$736,198	\$2,171,481	\$1,520,037	\$651,444
	760182 CNT PIPELINES	Stratford Estates	33,000	\$23,100	\$68,135	\$47,695	\$20,441 \$104,001
	760183 CNT PIPELINES	Wildflower Estate #1	169,500	\$118,650	\$349,968	\$244,978	\$104,991 \$264,215
	760180 CNT PIPELINES	Heritage Hills C.C.	588,000	\$411,600	\$1,214,050	\$849,835	\$364,215
	760178 CNT PIPELINES	Leucadia Homes	51,500	\$37,338	\$107,237	\$77,747	\$29,490
	760177 CNT PIPELINES	Rancho Pacifica Apts	156,500	\$117,375	\$332,513	\$249,385 \$111,572	\$83,128 \$32,202
	760173 CNT PIPELINES	Forrest Bluff Estate	65,000	\$50,375	\$143,965 \$207,088	\$111,573 \$160,402	\$32,392 \$46,505
	760172 CNT PIPELINES	Brookside Sub	93,500	\$72,463	\$207,088	\$160,493	\$46,595

							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost	•	Replacement Cost	•	Depreciation
	760174 CNT PIPELINES	Pearce Project	55,500	\$43,013	\$122,924	\$95,266	\$27,658
	760176 CNT PIPELINES	Ranch Farms Ests #2	115,000	\$89,125	\$254,707	\$197,398	\$57,309
	760175 CNT PIPELINES	Alva Rd Improvements	148,000	\$114,700	\$327,797	\$254,042	\$73,754
	760164 CNT PIPELINES	Encinitas Tract 4574	347,500	\$278,000	\$781,928	\$625,542	\$156,386
	760168 CNT PIPELINES	Scenna Canyon Subdiv	91,250	\$73,000	\$205,326	\$164,261	\$41,065
	760163 CNT PIPELINES	New Horizon Group	17,131	\$13,705	\$38,548	\$30,838	\$7,710
	760165 CNT PIPELINES	Rancho S.F.Highlands	213,500	\$170,800	\$480,407	\$384,326	\$96,081
	760166 CNT PIPELINES	La Jolla Valencia	341,000	\$272,800	\$767,302	\$613,842	\$153,460
	760167 CNT PIPELINES	Rancho S.F. Farms	940,922	\$752,738	\$2,117,218	\$1,693,774	\$423,444
	760169 CNT PIPELINES	Unit R P/L 4-S Partn	639,388	\$511,510	\$1,438,720	\$1,150,976	\$287,744
	760171 CNT PIPELINES	Water Facilities 4-S	457,750	\$366,200	\$1,030,007	\$824,006	\$206,001
	760150 CNT PIPELINES	Mira Costa College S	143,341	\$118,256	\$333,947	\$275,506	\$58,441
	760151 CNT PIPELINES	Scotts Valley #1	142,000	\$117,150	\$330,823	\$272,929	\$57,894
	760152 CNT PIPELINES	Scotts Valley	204,200	\$168,465	\$475,733	\$392,479	\$83,253
	760153 CNT PIPELINES	Monarch Villas	84,000	\$69,300	\$195,698	\$161,451	\$34,247
	760156 CNT PIPELINES	Vista Santa Fe #3	138,000	\$113,850	\$321,504	\$265,241	\$56,263
	760157 CNT PIPELINES	Vista Santa Fe #4	105,000	\$86,625	\$244,623	\$201,814	\$42,809
	760158 CNT PIPELINES	Vista Santa Fe #5	81,500	\$67,238	\$189,874	\$156,646	\$33,228
	760159 CNT PIPELINES	Vista Santa Fe #6	90,000	\$74,250	\$209,676	\$172,983	\$36,693
	760160 CNT PIPELINES	Beland Project	40,500	\$33,413	\$94,354	\$77,842	\$16,512
	760161 CNT PIPELINES	Country Rose #1	208,350	\$171,889	\$485,401	\$400,456	\$84,945
	760162 CNT PIPELINES	Country Rose #2	138,900	\$114,593	\$323,601	\$266,971	\$56,630
	760154 CNT PIPELINES	Fairbanks Cc #4	83,000	\$68,475	\$193,368	\$159,529	\$33,839
	760155 CNT PIPELINES	Fairbankd Cc #6	85,000	\$70,125	\$198,028	\$163,373	\$34,655
	760141 CNT PIPELINES	Santa Fe Knolls	544,600	\$462,910	\$1,272,938	\$1,081,997	\$190,941
	760142 CNT PIPELINES	Olive Crest	150,000	\$127,500	\$350,607	\$298,016	\$52,591
	760144 CNT PIPELINES	Rsf Road Improvement	18,000	\$15,300	\$42,073	\$35,762	\$6,311
	760146 CNT PIPELINES	Olivenhain Venture	105,500	\$89,675	\$246,594	\$209,605	\$36,989
	760148 CNT PIPELINES	La Costa Condos Ph 3	60,500	\$51,425	\$141,412	\$120,200	\$21,212
	760149 CNT PIPELINES	Sea Point Village	180,500	\$153,425	\$421,897	\$358,613	\$63,285
	760147 CNT PIPELINES	Windsor Country Ests	364,000	\$309,400	\$850,807	\$723,186	\$127,621 \$211,767
	760143 CNT PIPELINES	Rancho Del Rayo- Sub	604,000	\$513,400	\$1,411,778 \$258,281	\$1,200,011 \$210,538	\$211,767 \$28,742
	760145 CNT PIPELINES	Fairbanks Polo Club	110,500	\$93,925 \$02,313	\$258,281 \$250,050	\$219,538 \$227,464	\$38,742 \$32,405
	760135 CNT PIPELINES	Encinitas Estates #4	105,500	\$92,313 \$327,075	\$259,959 \$021,068	\$227,464 \$805.035	\$32,495 \$115,134
	760137 CNT PIPELINES	La Costa Condos 1&2	373,800	\$327,075 \$126,875	\$921,068 \$357,290	\$805,935 \$312,629	\$115,134 \$44,661
	760139 CNT PIPELINES 760140 CNT PIPELINES	De La Plaza, Encritas	145,000		\$357,290 \$183,573	\$312,629 \$160,626	\$44,661 \$22,947
	760140 CNT PIPELINES 760136 CNT PIPELINES	Del Rayo Heights Sub	74,500	\$65,188 \$176,313	. ,		
		Whispering Palms V-I	201,500	\$176,313 \$203,875	\$496,510 \$574,128	\$434,446 \$502,362	\$62,064 \$71,766
	760138 CNT PIPELINES	Fairbanks C.C. #3	233,000	\$203,875 \$54,540	\$574,128 \$149,923		\$71,766 \$14,992
	760124 CNT PIPELINES	Northview # 6	60,600	\$54,540		\$134,931 \$266.068	
	760125 CNT PIPELINES	Northview #5	119,900	\$107,910 \$259,650	\$296,631 \$713,744	\$266,968 \$642,370	\$29,663 \$71,374
	760126 CNT PIPELINES	Quail Gardens #4.	288,500				
	760127 CNT PIPELINES	La Costa Trans Main.	192,000	\$172,800 \$170,100	\$475,005 \$467,583	\$427,504 \$420,825	\$47,500 \$46,758
	760128 CNT PIPELINES	Santa Fe Ridge #2.	189,000	\$170,100 \$76,050	\$467,583 \$200,052	\$420,825 \$188,146	\$46,758 \$20,905
	760129 CNT PIPELINES	Lagoon View.	84,500	\$76,050 \$105,300	\$209,052 \$280,456	\$188,146 \$260,510	\$20,905 \$28,946
	760130 CNT PIPELINES	Mission Ridge.	117,000	\$105,300	\$289,456	\$260,510	 Φ ∠ 0,940

				Calculated LTD		Calculated LTD	Replacement Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Depreciation
	760131 CNT PIPELINES	Northview #7.	57,200	\$51,480	\$141,512	\$127,361	\$14,151
	760132 CNT PIPELINES	Northview #8.	81,000	\$72,900	\$200,393	\$180,353	\$20,039
	760133 CNT PIPELINES	Northview #9.	61,300	\$55,170	\$151,655	\$136,490	\$15,166
	760134 CNT PIPELINES	Stonebridge	169,500	\$152,550	\$419,340	\$377,406	\$41,934
	760109 CNT PIPELINES	Vista Santa Fe #2	75,000	\$69,375	\$185,736	\$171,806	\$13,930
	760110 CNT PIPELINES	Seagate Village	288,500	\$266,863	\$714,466	\$660,881	\$53,585
	760114 CNT PIPELINES	Encinitas Villg Apts	47,000	\$43,475	\$116,395	\$107,665	\$8,730
	760115 CNT PIPELINES	Villg Park Villas #5	5,900	\$5,458	\$14,611	\$13,515	\$1,096
	760116 CNT PIPELINES	La Costa Trans Main.	479,292	\$443,345	\$1,186,960	\$1,097,938	\$89,022
	760117 CNT PIPELINES	Pac Ranch-Tennis Clb	328,200	\$303,585	\$812,783	\$751,824	\$60,959
	760120 CNT PIPELINES	Olivenhain Bluffs	26,000	\$24,050	\$64,389	\$59,559	\$4,829
	760121 CNT PIPELINES	Camino Creek #2	201,000	\$185,925	\$497,774	\$460,441	\$37,333
	760122 CNT PIPELINES	Santa Fe Ridge #1	160,000	\$148,000	\$396,238	\$366,520	\$29,718
	760123 CNT PIPELINES	Summerhill- Tm4421-1	290,452	\$268,668	\$719,300	\$665,353	\$53,948
	760107 CNT PIPELINES	Vista Del Rio	148,500	\$137,363	\$367,758	\$340,176	\$27,582
	760108 CNT PIPELINES	Vista Santa Fe #1	108,500	\$100,363	\$268,699	\$248,546	\$20,152
	760113 CNT PIPELINES	Galeria	87,750	\$81,169	\$217,312	\$201,013	\$16,298
	760118 CNT PIPELINES	Aliso Canyon Road	166,400	\$153,920	\$412,087	\$381,181	\$30,907
	760106 CNT PIPELINES	Fairbanks Cntry Club	200,000	\$185,000	\$495,297	\$458,150	\$37,147
	760111 CNT PIPELINES	Fairbanks Cntry Club	197,000	\$182,225	\$487,868	\$451,278	\$36,590
	760112 CNT PIPELINES	Fairbanks Cntry Club	111,000	\$102,675	\$274,890	\$254,273	\$20,617
	760119 CNT PIPELINES	Fairbanks Ranch #4	524,000	\$484,700	\$1,297,679	\$1,200,353	\$97,326
	760095 CNT PIPELINES	Village Park Nrtvw 2	12,478	\$11,854	\$31,999	\$30,399	\$1,600
	760096 CNT PIPELINES	Camino Creek #3	34,873	\$33,129	\$89,429	\$84,957	\$4,471
	760097 CNT PIPELINES	Hollyridge	16,000	\$15,200	\$41,031	\$38,979	\$2,052
	760098 CNT PIPELINES	Sakal Project	44,330	\$42,114	\$113,681	\$107,997	\$5,684
	760100 CNT PIPELINES	Village Park Nthvw 3	48,500	\$46,075	\$124,374	\$118,155	\$6,219
	760101 CNT PIPELINES	Village Park Nthvw 4	60,620	\$57,589	\$155,455	\$147,682	\$7,773
	760102 CNT PIPELINES	Heritage Park	154,275	\$146,561	\$395,625	\$375,844	\$19,781
	760103 CNT PIPELINES	Jantsch Project	26,000	\$24,700	\$66,675	\$63,341	\$3,334
	760104 CNT PIPELINES	Morning Sun West li	254,000	\$241,300	\$651,362	\$618,794	\$32,568
	760105 CNT PIPELINES	Encinitas Racquet C.	108,000	\$102,600	\$276,957	\$263,109	\$13,848
	760099 CNT PIPELINES	Vista Del Rio 1&2	175,500	\$166,725	\$450,055	\$427,552	\$22,503
	760094 CNT PIPELINES	Santa Fe Highlands	289,500	\$282,263	\$771,139 \$202,072	\$751,861	\$19,278
	760090 CNT PIPELINES	Whspring Plms Grn #3	76,200	\$74,295		\$197,899 \$740.264	\$5,074
	760091 CNT PIPELINES	Vida Pacifica Ph I	288,500	\$281,288	\$768,476	\$749,264	\$19,212
	760092 CNT PIPELINES	Rancho La Zanja #1	166,380	\$162,221	\$443,185	\$432,106	\$11,080 \$20,510
	760093 CNT PIPELINES	Rancho Del Lago	308,000	\$300,300	\$820,418 \$156,621	\$799,907 \$87,708	\$20,510 \$68,012
	760075 CNT PIPELINES	Serena Vista	47,634	\$26,675 \$106,512		\$87,708 \$350,213	\$68,913 \$275,167
	760076 CNT PIPELINES	South Pointe Farms	190,200			\$350,213	\$275,167 \$146,409
	760077 CNT PIPELINES	Whspring Plms Vil #2	101,200			\$186,338 \$33,792	\$146,409 \$25,148
	760065 CNT PIPELINES	Mccoy Med.	15,900	\$9,116 \$31,132			
	760067 CNT PIPELINES 760068 CNT PIPELINES	Canon Pk I-li-lii	54,300	\$31,132 \$40,707	\$201,284 \$263,189	\$115,403 \$150,895	\$85,881 \$112,294
		Canon Pk I-Ii-Iii Canon Pk I-Ii-Iii	71,000	\$40,707	\$203,189 \$106,755	\$150,895 \$61,206	\$112,294 \$45,549
	760069 CNT PIPELINES	Shady Hollow	28,799			\$174,507	\$43,549 \$129,866
	760070 CNT PIPELINES	Shauy Hullow	82,110	Φ 47,070	\$304,37Z	φ174,507	φ129,000

							Poplacement
				Calculated LTD		Calculated LTD	Replacement Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Depreciation
	760071 CNT PIPELINES	Ponderosa #5	53,662	\$30,766	\$198,919	\$114,047	\$84,872
	760072 CNT PIPELINES	Vlige Pk,N County #2	71,263	\$40,857	\$264,164	\$151,454	\$112,710
	760073 CNT PIPELINES	Wandering Rd Schl St	25,725	\$14,749	\$95,360	\$54,673	\$40,687
	760059 CNT PIPELINES	La Costa #3	187,003	\$109,708	\$737,280	\$432,537	\$304,742
	760060 CNT PIPELINES	La Costa #4	70,700	\$41,477	\$278,742	\$163,529	\$115,214
	760061 CNT PIPELINES	Rancho Pond #4	78,200	\$45,877	\$308,312	\$180,876	\$127,436
	760049 CNT PIPELINES	Green Valley Knolls	233,003	\$139,802	\$1,220,068	\$732,041	\$488,027
	760050 CNT PIPELINES	Summerfield #9	43,430	\$26,058	\$227,412	\$136,447	\$90,965
	760051 CNT PIPELINES	Summerfield #8	77,452	\$46,471	\$405,560	\$243,336	\$162,224
	760053 CNT PIPELINES	Village Pk #15	29,283	\$17,570	\$153,334	\$92,000	\$61,334
	760054 CNT PIPELINES	Encinitas Est #3	46,724	\$28,034	\$244,660	\$146,796	\$97,864
	760055 CNT PIPELINES	Rancho Del Pond #1	70,000	\$42,000	\$366,539	\$219,924	\$146,616
	760056 CNT PIPELINES	Rancho Del Pond #2	65,850	\$39,510	\$344,809	\$206,885	\$137,924
	760057 CNT PIPELINES	Rancho Del Dios	304,420	\$182,652	\$1,594,027	\$956,416	\$637,611
	760058 CNT PIPELINES	Adj Per Aje/6-30-77	38,751	\$23,251	\$202,911	\$121,747	\$81,164
	760045 CNT PIPELINES	Summerfield #6	15,405	\$9,448	\$86,544	\$53,080	\$33,464
	760046 CNT PIPELINES	Summerfield #7	29,239	\$17,933	\$164,263	\$100,748	\$63,515
	760047 CNT PIPELINES	Santa Fe Glens	62,681	\$38,445	\$352,139	\$215,979	\$136,161
	760048 CNT PIPELINES	S D Shore-Wanket Tnk	211,928	\$129,983	\$1,190,597	\$730,233	\$460,364
	760010 CNT PIPELINES	Villge Pk #10	52,900	\$33,151	\$322,581	\$202,151	\$120,430
	760011 CNT PIPELINES	Villge Pk #11	21,100	\$13,223	\$128,667	\$80,631	\$48,036
	760012 CNT PIPELINES	Villge Pk #12	54,493	\$34,149	\$332,295	\$208,238	\$124,057
	760033 CNT PIPELINES	San Elijo Hills	142,592	\$89,358	\$869,518	\$544,898	\$324,620
	760014 CNT PIPELINES	Vllg Pk Villas #1	63,753	\$40,802	\$425,714	\$272,457	\$153,257
	760016 CNT PIPELINES	Vllg Pk Villas #3	41,700	\$26,688	\$278,454	\$178,210	\$100,243
	760017 CNT PIPELINES	Vllg Pk Villas #17	20,300	\$12,992	\$135,554	\$86,755	\$48,800
	760006 CNT PIPELINES	VIIge Pk #6	25,471	\$16,641	\$181,303	\$118,451	\$62,852
	760035 CNT PIPELINES	Villanitas #1	25,519	\$16,672	\$181,643	\$118,673	\$62,970
	760038 CNT PIPELINES	Emerald Classics #2	25,200	\$16,464	\$179,374	\$117,191	\$62,183
	760037 CNT PIPELINES	Emerald Classics #1	15,410	\$10,273	\$118,574	\$79,049	\$39,525
	760044 CNT PIPELINES	Whspring Plms Grn #2	29,899	\$19,933	\$230,059	\$153,373	\$76,686
	760002 CNT PIPELINES	Village Park #2	11,641	\$7,916	\$99,318	\$67,536	\$31,782
	760022 CNT PIPELINES	Pacific Sereno #4	25,830	\$17,564	\$220,374	\$149,855	\$70,520
	760027 CNT PIPELINES	La Costa South #6	11,557	\$7,859	\$98,599	\$67,047	\$31,552
	760030 CNT PIPELINES	La Costa Vale #2	38,336	\$26,068	\$327,068	\$222,406	\$104,662
	760039 CNT PIPELINES	Emerald Classics #3	14,155	\$9,625	\$120,767	\$82,121	\$38,645
	760040 CNT PIPELINES	Emerald Classics #4	15,728	\$10,695	\$134,187	\$91,247	\$42,940
	760041 CNT PIPELINES	Whisprng Plms Grn #1	52,420	\$35,646	\$447,233	\$304,118	\$143,114
	760042 CNT PIPELINES	Palms Golf	24,080	\$16,374	\$205,444	\$139,702	\$65,742
	760019 CNT PIPELINES	Pacific Sereno #1	42,375	\$29,380	\$413,890	\$286,963	\$126,926
	760020 CNT PIPELINES	Pacific Sereno #2	21,435	\$14,862	\$209,362	\$145,158	\$64,204
	760021 CNT PIPELINES	Pacific Sereno #3	26,300	\$18,235	\$256,880	\$178,104	\$78,777
	760024 CNT PIPELINES	La Costa South #1	80,086	\$55,526	\$782,224	\$542,342	\$239,882
	760018 CNT PIPELINES	Lake Val Sereno #2	27,948	\$19,377	\$272,977	\$189,264	\$83,713
	202138 CNT PIPELN EXT	MAIN EXT 256 - SANTA FE HEIGHTS	141,048	\$7,052	\$157,813	\$7,891	\$149,923
	297518 CNT PIPELN EXT	EXT 235 - PALMA DE LA REINA	379,561	\$37,956	\$428,782	\$42,878	\$385,904

							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Depreciation
	297517 CNT PIPELN EXT	EXT 68A - ELFIN VISTA LANE	48,149	\$6,019	\$55,813	\$6,977	\$48,836
	297515 CNT PIPELN EXT	Ext 248-Citymark Olivenhain Primrose Ln	58,000	\$8,120	\$71,245	\$9,974	\$61,271
	297516 CNT PIPELN EXT	Ext 253 - Cole Ranch Rd	21,000	\$2,940	\$25,796	\$3,611	\$22,184
	297512 CNT PIPELN EXT	Extension 166 - Minks	233,000	\$37,280	\$292,646	\$46,823	\$245,823
	297513 CNT PIPELN EXT	Extension 9B - Levie	41,000	\$6,560	\$51,496	\$8,239	\$43,256
	297514 CNT PIPELN EXT	Extension 247 - Vista Hills	52,000	\$8,320	\$65,312	\$10,450	\$54,862
	297510 CNT PIPELN EXT	Ext 174A - Calzada Del Bosque	100,440	\$25,110	\$131,540	\$32,885	\$98,655
	297511 CNT PIPELN EXT	Ext 245 - Crosby Looped	67,707	\$16,927	\$88,671	\$22,168	\$66,504
	297508 CNT PIPELN EXT	Ext 238A - Pacifica Ranch	36,945	\$10,160	\$49,579	\$13,634	\$35,945
	297509 CNT PIPELN EXT	Ext 191A - Via De La Nola	24,330	\$6,691	\$32,650	\$8,979	\$23,672
	297504 CNT PIPELN EXT	Main Ext 242 - Rimmer	66,274	\$19,882	\$89,734	\$26,920	\$62,814
	297505 CNT PIPELN EXT	Ext 233 - Bella Vista Drive	84,620	\$25,386	\$114,574	\$34,372	\$80,202
	297506 CNT PIPELN EXT	Ext 151A - Church Of Nativity	7,476	\$2,243	\$10,122	\$3,037	\$7,086
	297507 CNT PIPELN EXT	Main Ext 231 - Artesian Rd	81,293	\$24,388	\$110,069	\$33,021	\$77,049
	297501 CNT PIPELN EXT	Ext 234 - Bella Collina	21,152	\$6,874	\$29,181	\$9,484	\$19,697
	297503 CNT PIPELN EXT	Ext 169 - Los Coches Village	161,778	\$52,578	\$223,190	\$72,537	\$150,653
	297502 CNT PIPELN EXT	Ext 230 - Rancho Valencia	104,351	\$33,914	\$143,963	\$46,788	\$97,175
	287501 CNT PIPELN EXT	El Apajo Estates (River Run)	12,476	\$3,493	\$18,162	\$5,085	\$13,076
	287502 CNT PIPELN EXT	Christopher Hill Duplexes	125,000	\$35,000	\$181,965	\$50,950	\$131,015
	287503 CNT PIPELN EXT	Christopher Hill Triplexes	169,500	\$47,460	\$246,745	\$69,089	\$177,657
	277500 CNT PIPELN EXT	Main Ext 186-Narcissus Summit	55,565	\$20,837	\$84,643	\$31,741	\$52,902
	277501 CNT PIPELN EXT	Main Ext 145B Fh & Water Svcs	27,013	\$10,130	\$41,149	\$15,431	\$25,718
	277503 CNT PIPELN EXT	Main Ext 239 Passo Fiore	58,762	\$22,036	\$89,513	\$33,568	\$55,946
	277502 CNT PIPELN EXT	Main Ext 196C Poco Log/Roxbury	67,500	\$25,313	\$102,824	\$38,559	\$64,265
	267505 CNT PIPELN EXT	Main Ext 229-Lux Art	62,199	\$24,880	\$98,164	\$39,266	\$58,898
	267501 CNT PIPELN EXT	Main Extension 186A	50,000	\$20,000	\$78,911	\$31,565	\$47,347
	267502 CNT PIPELN EXT	Main Extension 186B	45,800	\$18,320	\$72,283	\$28,913	\$43,370
	267503 CNT PIPELN EXT	Main Extension 186C	48,300	\$19,320	\$76,228	\$30,491	\$45,737
	267504 CNT PIPELN EXT	Main Extension 186D	28,500	\$11,400	\$44,979	\$17,992	\$26,988
	267506 CNT PIPELN EXT	Main Extension 214	44,000	\$17,600	\$69,442	\$27,777	\$41,665
	267507 CNT PIPELN EXT	Bridges Main Ext 145	285,241	\$114,096	\$450,175	\$180,070	\$270,105
	257501 CNT PIPELN EXT	Main Ext 201-Dixson	152,000	\$64,600	\$247,042	\$104,993	\$142,049
	247505 CNT PIPELN EXT	Extension 222	31,000	\$13,950	\$51,043	\$22,969	\$28,073
	247501 CNT PIPELN EXT	Main Ext 149C	73,000	\$32,850	\$120,197	\$54,089	\$66,108
	247502 CNT PIPELN EXT	Main Ext 220	25,800	\$11,610	\$42,481	\$19,116	\$23,364
	247503 CNT PIPELN EXT	Main Ext 224	48,000	\$21,600	\$79,034	\$35,565	\$43,469
	247504 CNT PIPELN EXT	Extension 227	39,000	\$17,550	\$64,215	\$28,897	\$35,318
	247506 CNT PIPELN EXT	Ext 219 - Rio Vista	51,100	\$22,995	\$84,138	\$37,862	\$46,276
	237506 CNT PIPELN EXT	Extension 212	21,000	\$9,975	\$37,609	\$17,864	\$19,745
	227505 CNT PIPELN EXT	Main Ext 207	64,000	\$32,000	\$116,615	\$58,308	\$58,308
	217504 CNT PIPELN EXT	Main Ext 205	57,000	\$29,925	\$106,387	\$55,853	\$50,534
	217502 CNT PIPELN EXT	Main Ext 195	26,000	\$13,650	\$48,528	\$25,477	\$23,051
	217503 CNT PIPELN EXT	Main Ext 211	81,200	\$42,630	\$151,555	\$79,567	\$71,989
	207501 CNT PIPELN EXT	Pipeline 99/00 Adds	454,300	\$249,865	\$866,986	\$476,842	\$390,144
	750164 CNT PIPELN EXT	Extension 149D	20,000	\$11,500	\$39,522	\$22,725	\$16,797
	750165 CNT PIPELN EXT	Extension 149B	71,000	\$40,825	\$140,302	\$80,673	\$59,628

							Replacement
Asset ID	Asset Class ID	Asset Description	Original Cost	Calculated LTD OC Depreciation	Replacement Cost	Calculated LTD RC Depreciation	Cost Less Depreciation
	750162 CNT PIPELN EXT	Pipeline 97/98 Adds	233,585	\$145,991	\$472,833	\$295,521	\$177,312
	750163 CNT PIPELN EXT	Unit S Pipeline	469,415	\$293,384	\$950,210	\$593,882	\$356,329
	750161 CNT PIPELN EXT	Rancho Cielo 27"	250,000	\$156,250	\$506,061	\$316,288	\$189,773
	750160 CNT PIPELN EXT	P/L Ext #134A	96,500	\$62,725	\$198,470	\$129,006	\$69,465
	750159 CNT PIPELN EXT	P/L Ext #193	28,000	\$18,200	\$57,587	\$37,432	\$20,156
	750158 CNT PIPELN EXT	Ext #191	42,000	\$27,300	\$86,381	\$56,148	\$30,233
	750156 CNT PIPELN EXT	P/L Ext# 192 '95	81,000	\$54,675	\$167,414	\$113,004	\$54,410
	750155 CNT PIPELN EXT	P/L Ext# 142 '95	590,000	\$398,250	\$1,219,435	\$823,119	\$396,316
	750157 CNT PIPELN EXT	P/L Ext# 149A '95	49,000	\$33,075	\$101,275	\$68,361	\$32,914
	750154 CNT PIPELN EXT	P/L Ext# 194 '95	40,000	\$27,000	\$82,674	\$55,805	\$26,869
	750151 CNT PIPELN EXT	P/L Ext 177	29,000	\$20,300	\$59,877	\$41,914	\$17,963
	750153 CNT PIPELN EXT	P/L Ext 146	25,000	\$17,500	\$51,618	\$36,132	\$15,485
	750152 CNT PIPELN EXT	P/L Ext 149	35,500	\$24,850	\$73,297	\$51,308	\$21,989
	750145 CNT PIPELN EXT	P/L Ext # 184	15,500	\$11,238	\$32,275	\$23,400	\$8,876
	750150 CNT PIPELN EXT	P/L Ext # 187	22,500	\$16,313	\$46,851	\$33,967	\$12,884
	750146 CNT PIPELN EXT	P/L Ext # 172	59,000	\$42,775	\$122,854	\$89,069	\$33,785
	750147 CNT PIPELN EXT	P/L Ext # 99A	36,000	\$26,100	\$74,962	\$54,347	\$20,615
	750148 CNT PIPELN EXT	P/L Ext # 174	68,000	\$49,300	\$141,595	\$102,656	\$38,939
	750149 CNT PIPELN EXT	P/L Ext # 178	41,000	\$29,725	\$85,373	\$61,896	\$23,478
	750142 CNT PIPELN EXT	P/L Ext.#181	36,000	\$27,000	\$76,489	\$57,366	\$19,122
	750140 CNT PIPELN EXT	P/L Ext.#157	37,500	\$28,125	\$79,676	\$59,757	\$19,919
	750141 CNT PIPELN EXT	P/L Ext.#162	42,000	\$31,500	\$89,237	\$66,927	\$22,309
	750143 CNT PIPELN EXT	P/L Ext.#157	21,000	\$15,750	\$44,618	\$33,464	\$11,155
	750144 CNT PIPELN EXT	P/L Ext.#188	16,500	\$12,375	\$35,057	\$26,293	\$8,764
	750135 CNT PIPELN EXT	P/L Ext #176	114,000	\$88,350	\$252,492	\$195,681	\$56,811
	750137 CNT PIPELN EXT	P/L Ext #170	15,000	\$11,625	\$33,223	\$25,748	\$7,475
	750132 CNT PIPELN EXT	P/L Ext #161	87,750	\$68,006	\$194,352	\$150,623	\$43,729
	750134 CNT PIPELN EXT	P/L Ext #160	16,500	\$12,788	\$36,545	\$28,322	\$8,223
	750138 CNT PIPELN EXT	P/L Ext #168	30,500	\$23,638	\$67,553	\$52,353	\$15,199
	750136 CNT PIPELN EXT	P/L Ext #173	72,500	\$56,188	\$160,576	\$124,446	\$36,130
	750139 CNT PIPELN EXT	P/L Ext #154	110,000	\$85,250	\$243,633	\$188,815	\$54,817
	750130 CNT PIPELN EXT	P/L Ext. 101	152,000	\$121,600	\$342,023	\$273,619	\$68,405
	750131 CNT PIPELN EXT	P/L Ext. 158	35,500	\$28,400	\$79,880	\$63,904	\$15,976
	750125 CNT PIPELN EXT	P/L Ext. 88A	19,000	\$15,200	\$42,753	\$34,202	\$8,551
	750126 CNT PIPELN EXT	P/L Ext. 151	87,000	\$69,600	\$195,763	\$156,611	\$39,153
	750127 CNT PIPELN EXT	P/L Ext. 140	949,500	\$759,600	\$2,136,520	\$1,709,216	\$427,304
	750128 CNT PIPELN EXT	P/L Ext. 104	75,000	\$60,000	\$168,761	\$135,009	\$33,752
	750129 CNT PIPELN EXT	P/L Ext 155	42,500	\$34,000	\$95,631	\$76,505	\$19,126
	750121 CNT PIPELN EXT	P/L Ext. 147	19,000	\$15,675	\$44,265	\$36,519	\$7,746
	750122 CNT PIPELN EXT	P/L Ext 120	195,000	\$160,875	\$454,299	\$374,797	\$79,502
	750123 CNT PIPELN EXT	P/L Ext 109A	50,500	\$41,663	\$117,652	\$97,063	\$20,589
	750124 CNT PIPELN EXT	P/L Ext. 82	13,000	\$10,725	\$30,287	\$24,986	\$5,300
	750117 CNT PIPELN EXT	P/L Extension #133	145,700	\$123,845	\$340,556	\$289,473	\$51,083
	750118 CNT PIPELN EXT	P/L Extension #135	36,500	\$31,025	\$85,314	\$72,517	\$12,797
	750120 CNT PIPELN EXT	P/L Extension #115A	442,000	\$375,700	\$1,033,122	\$878,154	\$154,968
	750119 CNT PIPELN EXT	P/L Extension #129	20,000	\$17,000	\$46,748	\$39,735	\$7,012

							Depleases
				Calculated LTD		Calculated LTD	Replacement
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Cost Less Depreciation
1000010	750112 CNT PIPELN EXT	P/L Extension # 138	61,500	\$53,813	\$151,540	\$132,598	\$18,943
	750112 CNT PIPELN EXT	P/L Extension # 134	81,500	\$71,313	\$200,821	\$175,719	\$25,103
	750115 CNT PIPELN EXT	P/L Extension # 119	17,500	\$15,313	\$43,121	\$37,731	\$5,390
	750111 CNT PIPELN EXT	P/L Extension # 132	26,000	\$22,750	\$64,066	\$56,058	\$8,008
	750113 CNT PIPELN EXT	P/L Extension #136	23,500	\$20,563	\$57,906	\$50,667	\$7,238
	750116 CNT PIPELN EXT	P/L Extension # 139	15,000	\$13,125	\$36,961	\$32,341	\$4,620
	750106 CNT PIPELN EXT	P/L Extension # 92	25,728	\$23,155	\$63,651	\$57,286	\$6,365
	750107 CNT PIPELN EXT	P/L Extension # 113	22,500	\$20,250	\$55,665	\$50,098	\$5,566
	750109 CNT PIPELN EXT	P/L Extension # 72	64,500	\$58,050	\$159,572	\$143,615	\$15,957
	750110 CNT PIPELN EXT	P/L Extension # 112	44,640	\$40,176	\$110,439	\$99,395	\$11,044
	750104 CNT PIPELN EXT	P/L Extension # 127	185,000	\$166,500	\$457,687	\$411,918	\$45,769
	750103 CNT PIPELN EXT	Extension 116	50,000	\$46,250	\$123,824	\$114,537	\$9,287
	750105 CNT PIPELN EXT	P/L Extension # 111	105,000	\$97,125	\$260,031	\$240,529	\$19,502
	750099 CNT PIPELN EXT	Extension 123	157,000	\$145,225	\$388,808	\$359,648	\$29,161
	750100 CNT PIPELN EXT	Extension 124	12,800	\$11,840	\$31,699	\$29,322	\$2,377
	750101 CNT PIPELN EXT	Extension 125	164,000	\$151,700	\$406,144	\$375,683	\$30,461
	750102 CNT PIPELN EXT	Extension 128	107,500	\$99,438	\$266,222	\$246,256	\$19,967
	750097 CNT PIPELN EXT	Extension 96	23,500	\$22,325	\$60,264	\$57,251	\$3,013
	750098 CNT PIPELN EXT	Extension 122	41,500	\$39,425	\$106,423	\$101,102	\$5,321
	750096 CNT PIPELN EXT	Extension 128	107,500	\$102,125	\$275,675	\$261,891	\$13,784
	750092 CNT PIPELN EXT	Ext 108	151,400	\$147,615	\$403,283	\$393,201	\$10,082
	750094 CNT PIPELN EXT	Ext 118	45,000	\$43,875	\$119,866	\$116,870	\$2,997
	750095 CNT PIPELN EXT	Ext 118 Off-Site	56,500	\$55,088	\$150,499	\$146,736	\$3,762
	750091 CNT PIPELN EXT	Ext 105	20,000	\$19,500	\$53,274	\$51,942	\$1,332
	750093 CNT PIPELN EXT	Ext 115	45,000	\$43,875	\$119,866	\$116,870	\$2,997
	750069 CNT PIPELN EXT	Extension #52	24,650	\$13,804	\$81,050	\$45,388	\$35,662
	750070 CNT PIPELN EXT	Extension #74	11,400	\$6,384	\$37,483	\$20,991	\$16,493
	750071 CNT PIPELN EXT	Extension #73	18,600	\$10,416	\$61,157	\$34,248	\$26,909
	750072 CNT PIPELN EXT	Extension #75	10,400	\$5,824	\$34,195	\$19,149	\$15,046
	750073 CNT PIPELN EXT	Extension #79	13,500	\$7,560	\$44,388	\$24,857	\$19,531
	750074 CNT PIPELN EXT	Extension #86	34,000	\$19,040	\$111,792	\$62,604	\$49,189
	750076 CNT PIPELN EXT	Ext 29 Supplement	3,145	\$1,761	\$10,341	\$5,791	\$4,550
	750075 CNT PIPELN EXT	Extension #84	53,000	\$29,680	\$174,265	\$97,588	\$76,676
	750059 CNT PIPELN EXT	Extension #50	41,151	\$23,593	\$152,542	\$87,457	\$65,085
	750064 CNT PIPELN EXT	Extension #75	10,400	\$5,963	\$38,552	\$22,103	\$16,449
	750065 CNT PIPELN EXT	Extension #76	16,000	\$9,173	\$59,310	\$34,004	\$25,306
	750060 CNT PIPELN EXT	Extension #56	14,912	\$8,550	\$55,277	\$31,692	\$23,585
	750062 CNT PIPELN EXT	Extension #68	34,400	\$19,723	\$127,517	\$73,110	\$54,407
	750063 CNT PIPELN EXT	Extension #69	11,430	\$6,553	\$42,370	\$24,292	\$18,078
	750066 CNT PIPELN EXT	Extension #77	24,207	\$13,879	\$89,733	\$51,447	\$38,286
	750067 CNT PIPELN EXT	Extension #78	13,400	\$7,683	\$49,672	\$28,479	\$21,193
	750061 CNT PIPELN EXT	Extension #60	32,600	\$18,691	\$120,844	\$69,284	\$51,560
	750053 CNT PIPELN EXT	Extension #71	20,800	\$12,203	\$82,006	\$48,110	\$33,896
	750055 CNT PIPELN EXT	Extension #63	7,800	\$4,576	\$30,752	\$18,041	\$12,711
	750057 CNT PIPELN EXT	Extension #57	16,000	\$9,387	\$63,082	\$37,008	\$26,074
	750054 CNT PIPELN EXT	Extension #65	11,200	\$6,571	\$44,157	\$25,906	\$18,252

							Replacement
				Calculated LTD		Calculated LTD	Replacement Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Depreciation
	750056 CNT PIPELN EXT	Snypes & Salerno	20,950	\$12,291	\$82,598	\$48,457	\$34,140
	750058 CNT PIPELN EXT	Extension #67	7,300	\$4,283	\$28,781	\$16,885	\$11,896
	750042 CNT PIPELN EXT	Extension #41	37,271	\$22,860	\$209,387	\$128,424	\$80,963
	750045 CNT PIPELN EXT	Extension #44	12,015	\$7,369	\$67,501	\$41,400	\$26,100
	750046 CNT PIPELN EXT	Extension #45	16,380	\$10,046	\$92,022	\$56,440	\$35,582
	750038 CNT PIPELN EXT	Extension #37	5,200	\$3,189	\$29,213	\$17,917	\$11,296
	750039 CNT PIPELN EXT	Extension #38	16,022	\$9,827	\$90,008	\$55,205	\$34,803
	750040 CNT PIPELN EXT	Extension #39	22,643	\$13,888	\$127,206	\$78,020	\$49,186
	750041 CNT PIPELN EXT	Extension #40	22,701	\$13,923	\$127,533	\$78,220	\$49,313
	750044 CNT PIPELN EXT	Extension #43	5,248	\$3,219	\$29,480	\$18,081	\$11,399
	750047 CNT PIPELN EXT	Extension #47	10,148	\$6,224	\$57,011	\$34,966	\$22,044
	750048 CNT PIPELN EXT	Extension #48	9,558	\$5,862	\$53,695	\$32,933	\$20,762
	750051 CNT PIPELN EXT	Extension #53	10,401	\$6,379	\$58,434	\$35,839	\$22,594
	750043 CNT PIPELN EXT	Extension #42	4,000	\$2,453	\$22,472	\$13,783	\$8,689
	750049 CNT PIPELN EXT	Extension #49	7,467	\$4,580	\$41,949	\$25,729	\$16,220
	750036 CNT PIPELN EXT	Extension #35	12,642	\$7,922	\$77,091	\$48,310	\$28,781
	750037 CNT PIPELN EXT	Extension #36	5,316	\$3,403	\$35,501	\$22,720	\$12,780
	750031 CNT PIPELN EXT	Extension #30	9,757	\$6,374	\$69,448	\$45,373	\$24,075
	750033 CNT PIPELN EXT	Extension #32	1,069	\$698	\$7,609	\$4,971	\$2,638
	750032 CNT PIPELN EXT	Extension #31	3,761	\$2,508	\$28,943	\$19,295	\$9,648
	750034 CNT PIPELN EXT	Extension #33	6,043	\$4,029	\$46,497	\$30,998	\$15,499
	750030 CNT PIPELN EXT	Extension #29	12,307	\$8,205	\$94,700	\$63,133	\$31,567
	750035 CNT PIPELN EXT	Extension #34	10,274	\$6,849	\$79,053	\$52,702	\$26,351
	750028 CNT PIPELN EXT	Extension #27	2,326	\$1,581	\$19,842	\$13,493	\$6,350
	750029 CNT PIPELN EXT	Extension #28	2,217	\$1,508	\$18,917	\$12,863	\$6,053
	750020 CNT PIPELN EXT	Extension #19	10,759	\$7,603	\$114,356	\$80,812	\$33,544
	750027 CNT PIPELN EXT	Extension #26	3,075	\$2,173	\$32,685	\$23,098	\$9,588
	750022 CNT PIPELN EXT	Extension #21	1,350	\$954	\$14,350	\$10,140	\$4,209
	750026 CNT PIPELN EXT	Extension #25	4,437	\$3,135	\$47,162	\$33,328	\$13,834
	750025 CNT PIPELN EXT	Extension #24	31,000	\$21,907	\$329,510	\$232,854	\$96,656
	750021 CNT PIPELN EXT	Extension #20	1,000	\$720	\$11,678	\$8,409	\$3,270
	750023 CNT PIPELN EXT	Extension #22	11,155	\$8,032	\$130,273	\$93,797	\$36,477
	750024 CNT PIPELN EXT	Extension #23	22,033	\$15,864	\$257,312	\$185,265	\$72,047
	750018 CNT PIPELN EXT	Extension #18	3,681	\$2,700	\$46,234	\$33,905	\$12,329
	750017 CNT PIPELN EXT	Extension #17	15,100	\$11,073	\$189,645	\$139,073	\$50,572
	750015 CNT PIPELN EXT	Extension #15	1,200	\$896	\$15,885	\$11,860	\$4,024
	750011 CNT PIPELN EXT	Extension #11	1,250	\$966	\$18,008	\$13,926	\$4,082
	750013 CNT PIPELN EXT	Extension #13	2,000	\$1,547	\$28,822	\$22,289	\$6,533
	294704 CNT PIPELNS-REC	RANCHO LAKES UNIT 3	167,141	\$25,071	\$202,229	\$30,334	\$171,895
	294403 CNT PIPELNS-REC	SDUHS DISTRICT WS & FDC INSTALL	16,612	\$1,993	\$20,099	\$2,412	\$17,687
	294402 CNT PIPELNS-REC	RSF FARMS RECYCLED RETROFIT PROJECT	18,710	\$2,245		\$2,717	\$19,921
	727631 CNT PIPELNS-REC	Rancho Santa Fe Lakes Unit 2, TM 5069	35,000	\$5,600	\$43,960	\$7,034	\$36,926
	727629 CNT PIPELNS-REC	Rsf Lakes - Old Course Rd	803,650	\$144,657	\$1,051,964	\$189,354	\$862,611
	727630 CNT PIPELNS-REC	Mission Ranch	100,550	\$18,099	\$131,618	\$23,691	\$107,927
	294406 CNT PIPELNS-REC	4S Nbhd #3, Units 3 & 4	336,513	\$84,128	\$440,709	\$110,177	\$330,532
	294405 CNT PIPELNS-REC	Fbrcc - Upsize Recycled Wtrlne	377,892	\$113,368	\$511,660	\$153,498	\$358,162

							Replacement
			<u></u>	Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost	•	Replacement Cost	•	Depreciation
	727627 CNT PIPELNS-REC	4S Ranch Nbhd 3 Unit 2	62,081	\$14,899	\$84,057	\$20,174	\$63,883
	727628 CNT PIPELNS-REC	Del Norte High School	7,854	\$1,885		\$2,552	\$8,082
	294401 CNT PIPELNS-REC	Nw Quadrant (Initial Const)	5,168,500	\$1,679,762		\$2,317,407	\$4,813,076
	294404 CNT PIPELNS-REC	La Costa Glen Phase 1	352,644	\$114,609		\$158,115	\$328,394
	727624 CNT PIPELNS-REC	Dove Canyon Apartments	6,545	\$2,127	\$9,030	\$2,935	\$6,095
	727625 CNT PIPELNS-REC	4S Ranch Nbhd 3 Unit 1	451,824	\$146,843	\$623,338	\$202,585	\$420,753
	727626 CNT PIPELNS-REC	4S Ranch Recycled Prs #2	86,479	\$22,485	\$119,307	\$31,020	\$88,287
	284401 CNT PIPELNS-REC	Crosby Estates 5073-7	74,000	\$20,720	\$107,724	\$30,163	\$77,561
	284402 CNT PIPELNS-REC	4S Ranch Nbhd 2 Unit 3	353,375	\$98,945		\$144,037	\$370,380
	274400 CNT PIPELNS-REC	La Costa Oaks S Cmno Junipero	114,519	\$42,945		\$65,418	\$109,031
	274401 CNT PIPELNS-REC	La Costa Oaks Nbhd 3.10-3.15	125,000	\$46,875		\$71,406	\$119,009
	274402 CNT PIPELNS-REC	Crosby @ Rsf Tm 5073-1	119,000	\$44,625	\$181,275	\$67,978	\$113,297
	274403 CNT PIPELNS-REC	Crosby Tm 5073-2	508,600	\$190,725	\$774,761	\$290,535	\$484,225
	274404 CNT PIPELNS-REC	Crosby Unit 3 Tm 5073-3	32,000	\$12,000	\$48,746	\$18,280	\$30,466
	274405 CNT PIPELNS-REC	Crosby Tm 5073-4	69,400	\$26,025	\$105,718	\$39,644	\$66,074
	274406 CNT PIPELNS-REC	Unit Rb-1 Pipeline - Sfv	278,803	\$83,641	\$424,706	\$127,412	\$297,294
	274407 CNT PIPELNS-REC	Unit Ra-2 Pipeline - Sfv	59,245	\$17,773		\$27,075	\$63,174
	727622 CNT PIPELNS-REC	4S Ranch Community Park	13,357	\$5,009	\$20,347	\$7,630	\$12,717
	727623 CNT PIPELNS-REC	4S Ranch Nbhd 1 Backbone	1,384,736	\$519,276		\$791,024	\$1,318,373
	440601 CNT PIPELNS-REC	Unit Ra - 1	250,587	\$100,235		\$158,193	\$237,289
	727602 CNT PIPELNS-REC	Unit Ra-Bernardo Lks	60,189	\$19,261	\$94,992	\$30,398	\$64,595
	727603 CNT PIPELNS-REC	Alav Rd 12" RcImd Pl	152,412	\$48,772	\$240,540	\$76,973	\$163,567
	727604 CNT PIPELNS-REC	Alva Rd 12" RcImd Pl	49,924	\$15,976	\$78,792	\$25,213	\$53,578
	727619 CNT PIPELNS-REC	4S Ranch Unit 8	47,000	\$18,800	\$74,177	\$29,671	\$44,506
	727620 CNT PIPELNS-REC	4S Ranch Nbhd 2 #1	189,699	\$75,880	\$299,388	\$119,755	\$179,633
	727621 CNT PIPELNS-REC	4S Ranch Nbhd 2 #2	289,408	\$115,763	\$456,751	\$182,700	\$274,051
	430502 CNT PIPELNS-REC	Unit Rb-2	193,533	\$82,252	\$314,546	\$133,682	\$180,864
	440501 CNT PIPELNS-REC	Unit Rb-2 Pipeline	380,535	\$161,727	\$618,476	\$262,852	\$355,624
	440502 CNT PIPELNS-REC	Unit Rc-1 P/L	515,879	\$219,249	\$838,448	\$356,340	\$482,107
	727615 CNT PIPELNS-REC	4S Planning Area 26	1,600	\$680	\$2,600	\$1,105	\$1,495
	727616 CNT PIPELNS-REC	4S Planning Area 25	3,900	\$1,658	\$6,339	\$2,694	\$3,645
	727617 CNT PIPELNS-REC	4S Planning Area 15	22,000	\$9,350	\$35,756	\$15,196	\$20,560
	727618 CNT PIPELNS-REC	4S Planning Area 12	16,500	\$7,013	\$26,817	\$11,397	\$15,420
	727614 CNT PIPELNS-REC	Christopher Hill	107,500	\$48,375	\$177,003	\$79,651	\$97,351
	212204 PIPELINES	EL CAMINO REAL PIPELINE REPLACEMENT	5,076,152	\$126,904	\$5,255,218	\$131,380	\$5,123,837
	212205 PIPELINES	MANCHESTER PIPELINE	3,476,154	\$86,904	\$3,598,778	\$89,969	\$3,508,809
	212207 PIPELINES	STRATFORD HOA PIPELINE	94,493	\$2,362	\$97,826	\$2,446	\$95,381
	212209 PIPELINES	VILLAGE VIEW RD PIPELINE REPAIR	56,870	\$1,422		\$1,472	\$57,404
	212210 PIPELINES	GARDENVIEW CT PIPELINE REPAIR	38,402	\$960	\$39,757	\$994	\$38,763
	212201 PIPELINES	STEEL MAINS PROTECTION	83,378	\$2,084	\$86,319	\$2,158	\$84,161
	212202 PIPELINES	METER ANODES	8,913	\$223	\$9,228	\$231	\$8,997
	212203 PIPELINES	VALVE REPLACEMENT FY2122	721,971	\$18,049		\$18,686	\$728,754
	212206 PIPELINES	PIPELINE REPLACEMENTS FY2122	76,605	\$1,915		\$1,983	\$77,324
	212208 PIPELINES	CIRCO DIEGUENO CT	38,777	\$969		\$1,004	\$39,142
	202145 PIPELINES	MORNING SUN PRS	568,902	\$28,445		\$31,826	\$604,697
	202141 PIPELINES	FY 20/21 VALVE REPLACEMENTS	1,298,166	\$64,908		\$72,623	\$1,379,846
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							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost	-	Replacement Cost	RC Depreciation	Depreciation
	202142 PIPELINES	STEEL MAINS PROTECTION	86,915	\$4,346	\$97,246	\$4,862	\$92,384
	202144 PIPELINES	METER ANODES - FY 20/21	37,675	\$1,884	\$42,153	\$2,108	\$40,045
	202143 PIPELINES	LUSARDI CANYON CORROSION PROTECTION	300,457	\$15,023	\$336,170	\$16,809	\$319,362
	297851 PIPELINES	RANCHO SANTA FE RD VALVE REPLACEMENT	76,643	\$5,748	\$85,346	\$6,401	\$78,945
	297853 PIPELINES	INDIAN HEAD CYN PL ADD'L PROTECTION WORK	47,495	\$14,248	\$52,888	\$15,866	\$37,022
	297850 PIPELINES	FY 2020 VALVE REPLACEMENTS	649,284	\$48,696	\$723,012	\$54,226	\$668,786
	297852 PIPELINES	UNIT AA PIPELINE ADD'L PROTECTION WORK	150,898	\$22,635	\$168,033	\$25,205	\$142,828
	297854 PIPELINES	STEEL MAINS PROTECTION	69,117	\$5,184	\$76,965	\$5,772	\$71,193
	297855 PIPELINES	METER ANODES	28,149	\$2,111	\$31,346	\$2,351	\$28,995
	297822 PIPELINES	OLIVENHAIN RD MAIN/VALVE RPLCMNT - EMERG	62,215	\$6,222	\$70,283	\$7,028	\$63,255
	297823 PIPELINES	CADENCIA VALVE REPLACEMENT	43,351	\$4,335	\$48,973	\$4,897	\$44,076
	297824 PIPELINES	MAIN EXT 235A - PHASE 2	215,925	\$21,592	\$243,926	\$24,393	\$219,533
	297826 PIPELINES	MANCHESTER 14" CATHODIC PROTECTION	29,887	\$2,989	\$33,763	\$3,376	\$30,386
	297821 PIPELINES	FY 2019 VALVE REPLACEMENTS	1,284,986	\$128,499	\$1,451,622	\$145,162	\$1,306,460
	297825 PIPELINES	STEEL MAINS PROTECTION	40,410	\$4,041	\$45,650	\$4,565	\$41,085
	297827 PIPELINES	METER ANODES REPLACEMENT	17,520	\$1,752	\$19,792	\$1,979	\$17,813
	707221 PIPELINES	EXT 235A PHASE I	113,705	\$14,213	\$131,804	\$16,475	\$115,328
	297812 PIPELINES	FY 2018 VALVE REPLACEMENTS	1,748,504	\$218,563	\$2,026,810	\$253,351	\$1,773,459
	297803 PIPELINES	FY 2017 VALVE REPLACEMENTS	1,190,492	\$178,574	\$1,440,413	\$216,062	\$1,224,351
	297804 PIPELINES	FY 2017 STEEL MAINS PROTECTION	36,161	\$5,424	\$43,752	\$6,563	\$37,189
	297802 PIPELINES	PALMS RESERVOIR PIPELINE	386,711	\$58,007	\$467,893	\$70,184	\$397,709
	297287 PIPELINES	HYDRANT - DORADO PLACE	20,377	\$4,890	\$24,655	\$5,917	\$18,738
	297288 PIPELINES	HYDRANT - ESFERA & CORNER PIRAGUA	25,245	\$6,059	\$30,545	\$7,331	\$23,214
	297289 PIPELINES	HYDRANT - ESFERA & CORNER CABO WAY	20,568	\$4,936	\$24,886	\$5,973	\$18,913
	297290 PIPELINES	HYDRANT - CARVALLO CT & CADENCIA ST	25,547	\$6,131	\$30,910	\$7,418	\$23,492
	297291 PIPELINES	HYDRANT - 7940 DIXIE LANE	30,238	\$7,257	\$36,586	\$8,781	\$27,805
	297292 PIPELINES	HYDRANT (3) AVENIDA LA POSTA	37,210	\$8,930	\$45,022	\$10,805	\$34,216
	297293 PIPELINES	HYDRANT - VILLAGE RUN EAST & EASTWOOD LN	24,305	\$5,833	\$29,407	\$7,058	\$22,350
	297294 PIPELINES	HYDRANT-4" BRANCH @ VILLAGE RUN E	44,172	\$10,601	\$53,445	\$12,827	\$40,618
	297295 PIPELINES	HYDRANT (4) SHANAS LANE	50,761	\$12,183	\$61,417	\$14,740	\$46,677
	297296 PIPELINES	HYDRANT (3) VANESSA CIRCLE	46,445	\$11,147	\$56,195	\$13,487	\$42,708
	297297 PIPELINES	HYDRANT - 1509 LINDA SUE LANE	32,071	\$7,697	\$38,804	\$9,313	\$29,491
	297298 PIPELINES	HYDRANT (2) - HONEYCOMB CT - ENCINITAS	24,216	\$5,812	\$29,300	\$7,032	\$22,268
	297299 PIPELINES	HYDRANT (3) COUNTRYHAVEN RD	37,970	\$9,113	\$45,941	\$11,026	\$34,915
	297300 PIPELINES	HYDRANT (2) - SPRINGDALE LANE	30,660	\$7,358	\$37,096	\$8,903	\$28,193
	297500 PIPELINES	HYDRANT (2) MISTY CIRCLE	46,622	\$11,189	\$56,409	\$13,538	\$42,871
	297600 PIPELINES	HYDRANT - 1851 AUTUM PLACE	21,209	\$5,090	\$25,661	\$6,159	\$19,503
	297700 PIPELINES	HYDRANT/INLINE - 2104 VALLEYDALE LANE	28,578	\$6,859	\$34,577	\$8,299	\$26,279
	297800 PIPELINES	HYDRANT/BRANCH - 2144 VALLEYDALE LN	23,431	\$5,623	\$28,350	\$6,804	\$21,546
	297285 PIPELINES	FY 2016 CATHODIC TEST STATIONS	5,707	\$2,283	\$6,905	\$2,762	\$4,143
	297286 PIPELINES	DEEP WELL ANODES - UNIT G SPUR	61,433	\$14,744	\$74,330	\$17,839	\$56,491
	297801 PIPELINES	FY 2016 VALVES (60) - LESS THAN \$20K EA	852,603	\$204,625	\$1,031,591	\$247,582	\$784,009
	297274 PIPELINES	Thornton Pump Station Pipeline Relo	164,676	\$28,818	\$202,282	\$35,399	\$166,883
	297279 PIPELINES	Valve 409 Village Center WSVE9168	29,077	\$8,142	\$35,717	\$10,001	\$25,716
	297280 PIPELINES	Valve 20169 Colina Encantada WSVN5121	24,939	\$6,983	\$30,634	\$8,578	\$22,057
	297281 PIPELINES	Valve 2107 Mt Vista WSVF9103	21,637	\$6,058	\$26,578	\$7,442	\$19,136

							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost	OC Depreciation	Replacement Cost	RC Depreciation	Depreciation
	297283 PIPELINES	Valve 218 Sierra Ridge WSVF10163	20,672	\$5,788	\$25,393	\$7,110	\$18,283
	297276 PIPELINES	Deep Well Anode Unit K (EAM #WMLK51019)	10,950	\$3,066	\$13,450	\$3,766	\$9,684
	297277 PIPELINES	FY 2015 Cathodic Protection	18,860	\$8,801	\$23,167	\$10,811	\$12,356
	297278 PIPELINES	FY 2015 Meter Anode Replacements	60,114	\$28,053	\$73,842	\$34,460	\$39,382
	297284 PIPELINES	FY 2015 Valve Replacements	1,244,177	\$348,369	\$1,528,297	\$427,923	\$1,100,374
	297273 PIPELINES	20" P/L Rplc (218lf) @ RSF Lakes Unit 3	43,435	\$7,601	\$53,353	\$9,337	\$44,017
	297275 PIPELINES	14" P/L Rplc (104lf) @ 520 Vault Unit 3	285,943	\$50,040	\$351,241	\$61,467	\$289,774
	297282 PIPELINES	24" Butterfly Valve Unit Z PS WSVQ15103	22,916	\$6,416	\$28,149	\$7,882	\$20,267
	297269 PIPELINES	10" Inline Valve 322 Sierra Ridge	21,250	\$6,800	\$26,690	\$8,541	\$18,149
	297271 PIPELINES	Encinitas Village Center - 13 Hydrants	162,000	\$51,840	\$203,471	\$65,111	\$138,360
	297266 PIPELINES	FY 2014 Cathodic Replacements	52,177	\$10,435	\$65,534	\$13,107	\$52,427
	297267 PIPELINES	FY 2014 Meter Anode Replacements	76,459	\$15,292	\$96,031	\$19,206	\$76,825
	297268 PIPELINES	FY 2014 Deep Well Anode Replacements	96,237	\$19,247	\$120,873	\$24,175	\$96,698
	297272 PIPELINES	FY 2014 Valve Replacements	1,008,953	\$322,865	\$1,267,238	\$405,516	\$861,722
	297270 PIPELINES	18" Valve Replacement La Costa Town Cntr	68,000	\$21,760	\$85,408	\$27,330	\$58,077
	297264 PIPELINES	Golem Reservoir Pipeline Replacement	73,554	\$14,711	\$92,383	\$18,477	\$73,906
	297248 PIPELINES	San Elijo Jpa Connection	115,454	\$25,977	\$151,128	\$34,004	\$117,124
	297254 PIPELINES	8" Vive Rpic-Overland/Pheasant	21,130	\$4,754	\$27,659	\$6,223	\$21,436
	297246 PIPELINES	Olivenhain 9 & 10 Svc Connect	400,480	\$90,108	\$524,222	\$117,950	\$406,272
	297253 PIPELINES	12" Branch Valve @ Gaty	25,100	\$5,648	\$32,855	\$7,392	\$25,463
	297256 PIPELINES	Valve Replacements Fy 2013	651,021	\$146,480	\$852,175	\$191,739	\$660,436
	297257 PIPELINES	Unit Aa Valves	141,131	\$31,754	\$184,738	\$41,566	\$143,172
	297258 PIPELINES	Unit Aa Pipeline	8,559,556	\$1,925,900	\$11,204,313	\$2,520,970	\$8,683,342
	297259 PIPELINES	Unit Aa Pl Capital Interest	2,051,234	\$461,528	\$2,685,030	\$604,132	\$2,080,898
	297261 PIPELINES	Deep Well Anodes	13,600	\$3,060	\$17,803	\$4,006	\$13,797
	297262 PIPELINES	Cathodic Test Stations Fy 2013	33,634	\$7,568	\$44,027	\$9,906	\$34,121
	297263 PIPELINES	Meter Anodes Fy 2013	28,491	\$6,411	\$37,295	\$8,391	\$28,903
	297245 PIPELINES	Elfin Forest 12" Looped P/L	566,941	\$127,562	\$742,115	\$166,976	\$575,140
	297247 PIPELINES	Interconnect W/San Dieguito	183,499	\$41,287	\$240,197	\$54,044	\$186,153
	297249 PIPELINES	Elfin Forest 12" P/L Rplcmnt	354,427	\$79,746	\$463,939	\$104,386	\$359,553
	297250 PIPELINES	Harmony Grv-Via Ambiente P/L	638,141	\$143,582	\$835,315	\$187,946	\$647,369
	297251 PIPELINES	Valve/Inline Valve Replacement	71,965	\$16,192	\$94,201	\$21,195	\$73,006
	297255 PIPELINES	Valve Rplc-Esmt E Stonebridge	25,660	\$5,774	\$33,589	\$7,557	\$26,031
	297252 PIPELINES	6611 Lago Corte Valve Rplcmnt	20,470	\$4,606	\$26,795	\$6,029	\$20,766
	297260 PIPELINES	Unit Z Vfd Repairs	23,386	\$5,262	\$30,612	\$6,888	\$23,724
	297235 PIPELINES	Hydrant Valve @ 3315 Cabo Ct	20,013	\$5,003	\$26,209	\$6,552	\$19,657
	297240 PIPELINES	Hydrant Valve-Romeria/Garbosa	39,002	\$9,750	\$51,078	\$12,770	\$38,309
	297241 PIPELINES	Hydrant Valve @ 3304 Azahar	33,851	\$8,463	\$44,333	\$11,083	\$33,250
	297242 PIPELINES	Hydrant Valve @ 7708 Morada	28,376	\$7,094	\$37,163	\$9,291	\$27,872
	297227 PIPELINES	Fy12 Cathodic Test Stations	102,201	\$25,550	\$133,846	\$33,461	\$100,384
	297228 PIPELINES	Fy12 Meter Anodes	102,764	\$25,691	\$134,584	\$33,646	\$100,938
	297244 PIPELINES	Fy12 Valve Replacements	513,394	\$128,349	\$672,359	\$168,090	\$504,269
	297229 PIPELINES	Rectifier #9 Deep Well Anode	16,790	\$4,197	\$21,988	\$5,497	\$16,491
	297230 PIPELINES	Mt Israel Deep Well Anode	17,662	\$4,416	\$23,131	\$5,783	\$17,348
	297231 PIPELINES	Rectifier #1 Deep Well Anode	81,547	\$20,387	\$106,796	\$26,699	\$80,097
	297232 PIPELINES	Rectifier #29 Deep Well Anode	56,916	\$14,229	\$74,539	\$18,635	\$55,904

							Replacement
				Calculated LTD		Calculated LTD	Cost Less
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Depreciation
	297233 PIPELINES	Fy12 Deep Well Anodes	21,581	\$5,395	\$28,263	\$7,066	\$21,197
	297234 PIPELINES	Mt Israel Pipeline	599,953	\$149,988	\$785,719	\$196,430	\$589,290
	297243 PIPELINES	10" Valve-Paint Mtn Air N Vac	20,928	\$5,232	\$27,407	\$6,852	\$20,556
	297236 PIPELINES	Hydrant Valve @ Brava Del Rey	34,446	\$8,611	\$45,111	\$11,278	\$33,833
	297237 PIPELINES	Hydrant Valve @ Calle Major	40,641	\$10,160	\$53,225	\$13,306	\$39,918
	297238 PIPELINES	14" Inline Gate Valve-Cl Major	68,376	\$17,094	\$89,548	\$22,387	\$67,161
	297239 PIPELINES	Rw Valve @ Dove Cyn/Lone Quail	21,536	\$5,384	\$28,204	\$7,051	\$21,153
	297213 PIPELINES	Blue Heron Pipeline Rplcmnt	166,588	\$45,812	\$223,558	\$61,478	\$162,079
	297211 PIPELINES	Meter Anode Replacement	86,228	\$23,713	\$115,716	\$31,822	\$83,894
	297212 PIPELINES	Bldg J Potable Line	87,265	\$23,998	\$117,108	\$32,205	\$84,903
	297226 PIPELINES	Fy10/11 Valve Replacements	310,809	\$85,472	\$417,099	\$114,702	\$302,397
	297210 PIPELINES	Deep Well Anodes	30,115	\$8,282	\$40,414	\$11,114	\$29,300
	297214 PIPELINES	Borrelli'S Center P/L Rplcmnt	54,506	\$14,989	\$73,146	\$20,115	\$53,031
	297215 PIPELINES	Hydrant Valve - Saragosa	17,392	\$4,783	\$23,340	\$6,418	\$16,921
	297216 PIPELINES	Valve - 3503 Cmnto Sierra	16,297	\$4,482	\$21,870	\$6,014	\$15,856
	297217 PIPELINES	Branch Valve & 8"X6" Tee	28,182	\$7,750	\$37,820	\$10,400	\$27,419
	297218 PIPELINES	Hydrant Valve - Linda Sue Lane	80,850	\$22,234	\$108,499	\$29,837	\$78,662
	297219 PIPELINES	In-Line Valve	14,892	\$4,095	\$19,985	\$5,496	\$14,489
	297220 PIPELINES	10" Branch Valve-Cerro/Taegon	20,383	\$5,605	\$27,354	\$7,522	\$19,831
	297221 PIPELINES	Takeoff Valve	17,392	\$4,783	\$23,340	\$6,418	\$16,921
	297222 PIPELINES	Hydrant Valve - 408 Cerro	20,146	\$5,540	\$27,036	\$7,435	\$19,601
	297223 PIPELINES	Detector Check Valve	20,539	\$5,648	\$27,563	\$7,580	\$19,983
	297224 PIPELINES	Hydrant Valve - 172 N El Cmno	18,668	\$5,134	\$25,052	\$6,889	\$18,163
	297225 PIPELINES	8" Occlude Valve	60,320	\$16,588	\$80,948	\$22,261	\$58,687
	297209 PIPELINES	Valve Replacements	190,426	\$57,128	\$257,834	\$77,350	\$180,484
	297208 PIPELINES	Rectifier #24 Harris Rnch Rplc	40,847	\$12,254	\$55,306	\$16,592	\$38,714
	297207 PIPELINES	4S-1 Reservoir Inlet Pipeline	2,819,199	\$676,608	\$3,817,151	\$916,116	\$2,901,035
	297203 PIPELINES	Valve Replacements	290,542	\$94,426	\$400,832	\$130,271	\$270,562
	297201 PIPELINES	Main 24-Fortuna Ranch Rd Rplc	2,712,511	\$881,566	\$3,742,191	\$1,216,212	\$2,525,979
	297204 PIPELINES	Rectifier 8 Anode Replacement	16,081	\$8,362	\$22,185	\$11,536	\$10,649
	297205 PIPELINES	Rectifier 21 Anode Replacement	16,142	\$8,394	\$22,269	\$11,580	\$10,689
	297206 PIPELINES	Lady'S Secret Anode Replcmnt	17,905	\$9,310	\$24,701	\$12,845	\$11,857
	297202 PIPELINES	Rancho Cielo 24" Ball Valve	144,879	\$47,086	\$199,876	\$64,960	\$134,916
	287201 PIPELINES	Valve Replacements	127,601	\$44,660	\$185,752	\$65,013	\$120,739
	287202 PIPELINES	Cathodic/Corrosion Rplcmnt Pgm	41,546	\$14,541	\$60,480	\$21,168	\$39,312
	277204 PIPELINES	Manchester Rd P/L Replacement	1,163,946	\$349,184	\$1,773,063	\$531,919	\$1,241,144
	277205 PIPELINES	Agua Dulce P/L Replacement	244,233	\$73,270	\$372,045	\$111,613	\$260,431
	277202 PIPELINES	Valve Replacement Program	175,062	\$65,648	\$266,675	\$100,003	\$166,672
	277203 PIPELINES	Cathodic Test Station Rpr/Rplc	12,525	\$4,697	\$19,080 \$246,602	\$7,155	\$11,925 \$172,621
	277201 PIPELINES	Unit V2 Pipeline	161,884	\$48,565	\$246,602	\$73,981 \$106 527	\$172,621 \$226,270
	267201 PIPELINES	Shelley Project	210,931	\$67,498	\$332,897	\$106,527	\$226,370
	267204 PIPELINES	Rsf Pipeline Relo	528,499	\$169,120	\$834,090	\$266,909	\$567,181
	267208 PIPELINES	Cathodic Test Stat	17,858	\$7,143	\$28,184 \$6,812,770	\$11,274	\$16,910 \$4,632,684
	267203 PIPELINES	Unit G-1 Pipeline	4,316,728	\$1,381,353	\$6,812,770	\$2,180,086	\$4,632,684
	267207 PIPELINES	Valve Rplcmnt Pgm	168,159	\$67,263 \$22,400	\$265,392 \$110,530	\$106,157	\$159,235 \$75,154
	267211 PIPELINES	Raw Water Pipeline	70,028	\$22,409	\$110,520	\$35,366	\$75,154

				Calculated LTD		Calculated LTD	Replacement
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Cost Less Depreciation
	267202 PIPELINES	Denk Inflow Pipeline	2,351,304	\$752,417	\$3,710,887	\$1,187,484	\$2,523,403
	267205 PIPELINES	Denk Outflow P/L	643,643	\$205,966	\$1,015,813	\$325,060	\$690,753
	267209 PIPELINES	Unit S-1 Valve	66,709	\$26,684	\$105,283	\$42,113	\$63,170
	267206 PIPELINES	Unit V3 & V4 P/L	598,079	\$191,385	\$943,904	\$302,049	\$641,855
	267210 PIPELINES	Unit W-2 Pipeline	23,990	\$7,677	\$37,861	\$12,116	\$25,746
	267212 PIPELINES	Unit X P/L Construct	1,654,350	\$529,392	\$2,610,937	\$835,500	\$1,775,437
	727201 PIPELINES	Ext 153 Capacity	820,040	\$468,594	\$1,294,208	\$739,547	\$554,661
	247202 PIPELINES	Vons Center P/L Rplc	33,584	\$15,113	\$55,296	\$24,883	\$30,413
	247203 PIPELINES	Looped P/L Off Heers	78,029	\$35,113	\$128,477	\$57,815	\$70,663
	247204 PIPELINES	48 P/L East Inspect	22,202	\$11,418	\$36,557	\$18,801	\$17,756
	247205 PIPELINES	W-2 Extension	155,209	\$69,844	\$255,557	\$115,001	\$140,556
	247201 PIPELINES	San Dieguito Rd P/L	278,598	\$125,369	\$458,722	\$206,425	\$252,297
	237205 PIPELINES	Woodwind P/L Rplcmnt	267,163	\$126,902	\$478,462	\$227,270	\$251,193
	237206 PIPELINES	Gaty Intertie & P/L	151,268	\$71,852	\$270,905	\$128,680	\$142,225
	237209 PIPELINES	Pipelines East	3,548,517	\$1,926,338	\$6,355,041	\$3,449,879	\$2,905,162
	237210 PIPELINES	Pipelines East	3,559,452	\$1,352,592	\$6,374,623	\$2,422,357	\$3,952,266
	237212 PIPELINES	Pipelines West	4,221,696	\$2,291,778	\$7,560,637	\$4,104,346	\$3,456,291
	237213 PIPELINES	Pipelines West	4,221,696	\$1,604,244	\$7,560,637	\$2,873,042	\$4,687,595
	237207 PIPELINES	Unit W-1 Pipeline	994,681	\$472,474	\$1,781,375	\$846,153	\$935,222
	237214 PIPELINES	Unit W-2 Pipeline	813,231	\$386,285	\$1,456,416	\$691,797	\$764,618
	237215 PIPELINES	Unit V-5 Pipeline	198,716	\$94,390	\$355,881	\$169,043	\$186,837
	227204 PIPELINES	Manchester P/L Rplc	124,055	\$62,027	\$226,041	\$113,021	\$113,021
	217202 PIPELINES	Rsf Rd Widening	56,020	\$29,411	\$104,559	\$54,894	\$49,666
	217203 PIPELINES	Rsf P/L Phase I	371,288	\$194,926	\$692,988	\$363,819	\$329,169
	217201 PIPELINES	Camino Del Norte P/L	82,681	\$43,407	\$154,319	\$81,017	\$73,301
	217618 PIPELINES	V-1 Pipeline	166,412	\$87,366	\$310,598	\$163,064	\$147,534
	720153 PIPELINES	Unit S Pipeline	1,321,525	\$825,953	\$2,675,089	\$1,671,930	\$1,003,158
	720141 PIPELINES	Pacific P/L - Valves	12,213	\$7,938	\$25,118	\$16,327	\$8,791
	720140 PIPELINES	Manchester Road '95	18,937	\$12,783	\$39,141	\$26,420	\$12,721
	720134 PIPELINES	#7A 24" Main	1,662,910	\$1,164,037	\$3,433,427	\$2,403,399	\$1,030,028
	720136 PIPELINES	#8/9 Main Ext 17/30	382,499	\$267,750	\$789,751	\$552,825	\$236,925
	720135 PIPELINES	93/94 Mains	75,248	\$52,674	\$155,366	\$108,756	\$46,610
	720131 PIPELINES	Stratford Estates	52,942	\$38,383	\$110,239	\$79,923	\$30,316
	720132 PIPELINES	Fortuna Stratford	1,438,498	\$1,042,911	\$2,995,349	\$2,171,628	\$823,721
	720133 PIPELINES	Mains (92-93)	17,107	\$12,403	\$35,622	\$25,826	\$9,796
	720128 PIPELINES	Elfin Forest Rd #6	4,720	\$3,540	\$10,030	\$7,522	\$2,507
	720130 PIPELINES	Mains 92	31,769	\$23,827	\$67,498	\$50,624	\$16,875
	720121 PIPELINES	Mains-Rsf Road	64,217	\$49,768	\$142,231	\$110,229	\$32,002
	720122 PIPELINES	Mains-Olivenhn Road	26,896	\$20,844	\$59,570	\$46,167	\$13,403
	720126 PIPELINES	Rsf Rd P/L-Resurface	51,969	\$40,276	\$115,104	\$89,205	\$25,898
	720123 PIPELINES	Main-Elfin Forest Rd	406,679	\$315,177	\$900,730	\$698,066	\$202,664
	720124 PIPELINES	Mains-Omwd Ext. 101A	73,842	\$57,228	\$163,548	\$126,750	\$36,798
	720125 PIPELINES	Mains (91)	24,284	\$18,820	\$53,785	\$41,684	\$12,102
	720127 PIPELINES	Del Dios Hwy Crossng	54,221	\$42,022	\$120,092	\$93,071	\$27,021
	720103 PIPELINES	#4 Rncho S.F. Road	683,590	\$546,872	\$1,538,182	\$1,230,546	\$307,636
	720105 PIPELINES	#14A Manchester Road	15,544	\$12,435	\$34,976	\$27,981	\$6,995

							Dealer
				Calculated LTD		Calculated LTD	Replacement
Asset ID	Asset Class ID	Asset Description	Original Cost		Replacement Cost		Cost Less Depreciation
	720109 PIPELINES	#7C 24" Main	10,142	\$8,113	\$22,820	\$18,256	\$4,564
	720114 PIPELINES	#4 Rsf Rd P/L Over-	273,061	\$218,449	\$614,430	\$491,544	\$122,886
	720120 PIPELINES	#5A Olivenhain Road	122,992	\$98,393	\$276,750	\$221,400	\$55,350
	720104 PIPELINES	#6 Elfin Forest Road	249,476	\$199,581	\$561,360	\$449,088	\$112,272
	720110 PIPELINES	Unit R Pipeline	158,867	\$127,093		\$285,979	\$71,495
	720112 PIPELINES	89-90 Mains- General	20,183	\$16,147	\$45,415	\$36,332	\$9,083
	720116 PIPELINES	Unit Q P/L Ext.111	86,199	\$68,959	\$193,960	\$155,168	\$38,792
	720118 PIPELINES	Unit S Pipeline	25,883	\$20,706		\$46,592	\$11,648
	720115 PIPELINES	Unit P - P/L	11,476	\$9,180		\$20,657	\$5,164
	720117 PIPELINES	Del Dios Hiway Cross	145,701	\$116,561	\$327,850	\$262,280	\$65,570
	720098 PIPELINES	Bumann P/L Sta.	81,223	\$67,009	\$189,227	\$156,112	\$33,115
	720096 PIPELINES	Conn #3 Construction	152,000	\$125,400		\$292,149	\$61,971
	720097 PIPELINES	Unit R P/L	1,366,642	\$1,127,480		\$2,626,733	\$557,186
	720099 PIPELINES	Unit P P/L	146,391	\$120,772		\$281,368	\$59,684
	720092 PIPELINES	Repl Anode Bed 30"Pl	66,221	\$56,287	\$154,783	\$131,565	\$23,217
	720094 PIPELINES	Part Ext. 115A	23,836	\$20,261	\$55,715	\$47,357	\$8,357
	720095 PIPELINES	Mains 1987-88	12,424	\$10,560		\$24,684	\$4,356
	720091 PIPELINES	Pressure Reducing St	37,014	\$32,387	\$91,205	\$79,805	\$11,401
	720086 PIPELINES	Major P/L Replace/Ad	66,466	\$59,819	\$164,435	\$147,991	\$16,443
	720088 PIPELINES	Mains / 1985/86	18,339	\$16,505	\$45,371	\$40,834	\$4,537
	720084 PIPELINES	Major P/L Additions	221,475	\$204,864	\$548,479	\$507,343	\$41,136
	720085 PIPELINES	Major P/L Additions	246,775	\$228,267	\$611,134	\$565,299	\$45,835
	720083 PIPELINES	Pressure Reducing St	34,362	\$31,785	\$85,097	\$78,715	\$6,382
	720078 PIPELINES	S D River X-Ing	120,342	\$117,333	\$320,554	\$312,540	\$8,014
	720013 PIPELINES	Unit "H"	310,287	\$194,447	\$1,892,112	\$1,185,724	\$706,389
	720002 PIPELINES	Unit "J"	85,352	\$54,626	\$569,945	\$364,765	\$205,180
	720003 PIPELINES	Harmony Grove	40,867	\$26,155	\$272,891	\$174,651	\$98,241
	720001 PIPELINES	Unit "G"	960,243	\$842,319	\$7,388,697	\$6,481,313	\$907,384
	720010 PIPELINES	Trans Main To N Area	55,618	\$37,820	\$474,517	\$322,672	\$151,846
	720009 PIPELINES	La Costa Off Site	58,206	\$40,356	\$568,516	\$394,171	\$174,345
	297856 PIPELINES-REC	LUSARDI CREEK EXT 153	333,537	\$25,015	\$371,412	\$27,856	\$343,556
	297857 PIPELINES-REC	EXT 153A - SURF CUP	737,362	\$55,302		\$61,582	\$759,510
	707220 PIPELINES-REC	WANDERING ROAD RECYCLED EXTENSION	213,720	\$26,715		\$30,967	\$216,771
	707222 PIPELINES-REC	AVENIDA LA POSTA	88,432	\$11,054	\$102,507	\$12,813	\$89,694
	707208 PIPELINES-REC	VP PL SECTION B - WIEGAND RESERVOIR	354,348	\$53,152		\$64,310	\$364,426
	707209 PIPELINES-REC	VP PIPELINE SECTION D - EASEMENT	1,362,153	\$204,323		\$247,217	\$1,400,895
	707210 PIPELINES-REC	VP PL SECTION E - MOUNTAIN VISTA	2,306,054	\$345,908	\$2,790,166	\$418,525	\$2,371,641
	707211 PIPELINES-REC	VP PL SECTION F - FLORA VISTA ELEMENTARY	914,842	\$137,226		\$166,034	\$940,861
	707212 PIPELINES-REC	VP PL SECTION G-VILLAGE PKWY/GLEN ARBOR	1,506,511	\$225,977	\$1,822,774	\$273,416	\$1,549,358
	707213 PIPELINES-REC	VP PL SECTION H - EAST MOUNTAIN VISTA	789,283	\$118,392		\$143,247	\$811,731
	707214 PIPELINES-REC	VP PL SECTION I - PARKDALE ELEMETARY	1,015,385	\$152,308		\$184,282	\$1,044,264
	707215 PIPELINES-REC	VP PL SECTION K - COUNTRYHAVEN	1,289,753	\$193,463		\$234,077	\$1,326,435
	707216 PIPELINES-REC	VP PL SECTION L - GOLF COURSE	845,749	\$126,862		\$153,495	\$869,803
	707217 PIPELINES-REC	VP PL SECTION M - SHADY TREE	132,196	\$19,829		\$23,992	\$135,956
	707218 PIPELINES-REC	RSF FARMS HOA RECYCLED EXTENSION	22,800	\$3,420		\$4,138	\$23,448
	727207 PIPELINES-REC	Ext 252 Mission Estancia	191,166	\$38,233	\$240,104	\$48,021	\$192,083

Asset ID	Asset Class ID	Asset Description	Original Cost	Calculated LTD OC Depreciation	Replacement Cost	Calculated LTD RC Depreciation	Replacement Cost Less Depreciation
	284304 PIPELINES-REC	Dist Office Irrig Lateral	65,992	\$18,148	\$88,560	\$24,354	\$64,206
	727206 PIPELINES-REC	Campania Ave P/L Replacement	270,795	\$74,469	\$363,402	\$99,935	\$263,466
	294303 PIPELINES-REC	Sd Recycled Connection #2	1,168,585	\$280,460	\$1,582,245	\$379,739	\$1,202,506
	294301 PIPELINES-REC	Rancho Santa Fe Rd Rcyld P/L	463,370	\$120,476	\$639,267	\$166,209	\$473,057
	294302 PIPELINES-REC	Nw Quadrant (Initial Const)	757,088	\$246,054	\$1,044,481	\$339,456	\$705,025
	274301 PIPELINES-REC	Unit Rb-1 Pipeline - Sfv	79,954	\$23,986	\$121,796	\$36,539	\$85,257
	274302 PIPELINES-REC	Unit Ra-2 Pipeline - Sfv	265,562	\$79,669	\$404,536	\$121,361	\$283,175
	727202 PIPELINES-REC	Unit Ra-Bernardo Lks	183,484	\$58,715	\$289,579	\$92,665	\$196,913
	727203 PIPELINES-REC	Unit Ra - 4S Ranch	341,383	\$109,243	\$538,779	\$172,409	\$366,370
	727204 PIPELINES-REC	Alva Rd - 12" Rclmd	464,619	\$148,678	\$733,274	\$234,648	\$498,626
	727205 PIPELINES-REC	Alva Rd 12" RcImd Pl	152,192	\$48,701	\$240,193	\$76,862	\$163,331
	430501 PIPELINES-REC	Unit Ra-1	366,482	\$155,755	\$595,636	\$253,145	\$342,490
			244,823,552	89,709,734	423,469,752	201,386,136	222,083,616

APPENDIX D: Engineering News-Record's Los Angeles -City Construction Cost Index

Engineering News-Record City Cost Index (CCI), Los Angeles Area

	Construction			Construction			Construction	
ear	Cost Average	CCI	Year	Cost Average	CCI	Year	Cost Average	
08	97	139.06	1946	346	38.9845	1984	5259.93	
09	91	148.23	1947	413	32.6602	1985	5446.69	
910	96	140.51	1948	461	29.2595	1986	5452.2	
911	93	145.04	1949	477	28.2781	1987	5474.14	
912	91	148.23	1950	510	26.4483	1988	5770.84	
913	100	134.89	1951	543	24.841	1989	5789.77	
914	89	151.56	1952	569	23.7059	1990	5994.55	
915	93	145.04	1953	600	22.4811	1991	6090.12	
916	130	103.76	1954	628	21.4787	1992	6348.55	
917	181	74.52	1955	660	20.4373	1993	6477.84	
918	189	71.37	1956	692	19.4923	1994	6532.95	
919	198	68.12	1957	724	18.6307	1995	6526.22	
920	251	53.74	1958	759	17.7716	1996	6558.44	
921	202	66.78	1959	797	16.9243	1997	6663.55	
922	174	77.52	1960	824	16.3697	1998	6851.95	
923	214	63.03	1961	847	15.9252	1999	6825.97	
924	215	62.74	1962	872	15.4686	2000	7068.04	
925	207	65.16	1963	901	14.9708	2001	7226.92	
926	208	64.85	1964	936	14.411	2002	7402.75	
927	206	65.48	1965	971	13.8915	2002	7531.77	
928	207	65.16	1966	1019	13.2371	2000	8192.14	
929	207	65.16	1967	1074	12.5593	2004	8299.28	
930	203	66.45	1968	1155	11.6785	2006	8546.72	
931	181	74.52	1969	1269	10.6294	2000	8854.77	
932	157	85.91	1970	1381	9.76731	2008	9265.94	
933	170	79.35	1970	1581	8.53172	2009	9777.19	
934	198	68.12	1972	1753	7.69461	2005	9962.19	
935	196	68.82	1972	1895	7.11802	2010	10051.3	
936	206	65.48	1973	2020	6.67755	2012	10299.55	
937	235	57.40	1974	2020	6.09794	2012	10299.55	
938	235	57.16	1975	2401	5.61793	2013	10739.43	
939	236	57.16	1970	2401	5.23628	2014	10739.43	
939 940	230	57.16	1977	3421.25	3.94261	2015	11148.28	
940 941	242	55.74 52.28	1978	3638.81	3.70688	2018	11636.49	
941 942	236	52.26 48.87	1979	4102.37	3.28801	2017	11940.25	
942 943	270	46.51	1980	4530.96	2.977	2018	12113.16	
943 944	290	46.51 45.11	1982	4934.14	2.977	2019	12055.68	
944 945	299 308	-		4934.14 5063.89				
940	308	43.79	1983	5063.89	2.66369	2021 2022	13029.04 13488.65	